

St. Clairsville, Ohio

July 29, 2020

The Board of Commissioners of Belmont County, Ohio, met this day in regular session. Present: J. P. Dutton, Jerry Echemann and Josh Meyer, Commissioners and Bonnie Zuzak, Clerk of the Board.

MEETINGS ARE NOW BEING RECORDED
ALL DISCUSSIONS ARE SUMMARIZED. FOR COMPLETE PROCEEDINGS
PLEASE SEE CORRESPONDING CD FOR THIS MEETING DAY.

IN THE MATTER OF APPROVING RECAPITULATION OF VOUCHERS FOR THE VARIOUS FUNDS

Motion made by Mr. Dutton, seconded by Mr. Echemann to approve and sign all bills that have been certified in the Auditor's office and considered by the Board. It is hereby ordered that the County Auditor issue his warrant on the County Treasurer in payment of the bills allowed:

IN THE TOTAL AMOUNT OF \$820,038.99

Upon roll call the vote was as follows:

Mr. Dutton	Yes
Mr. Echemann	Yes
Mr. Meyer	Yes

IN THE MATTER OF TRANSFERS WITHIN FUND

Motion made by Mr. Dutton, seconded by Mr. Echemann to approve the following transfers within fund for the following funds:

A00 GENERAL FUND

FROM	TO	AMOUNT
E-0051-A001-A50.000 Budget Stabilization	E-0051-A001-A27.007 Unemployment	\$938.00
E-0051-A001-A50.000 Budget Stabilization	E-0057-A006-F04.007 Unemployment	\$368.00
E-0051-A001-A50.000 Budget Stabilization	E-0257-A015-A15.074 Transfers Out	\$1,407.60

Upon roll call the vote was as follows:

Mr. Dutton	Yes
Mr. Echemann	Yes
Mr. Meyer	Yes

IN THE MATTER OF TRANSFERS BETWEEN FUND

Motion made by Mr. Dutton, seconded by Mr. Echemann to approve the following transfers between funds as follows:

A00 GENERAL FUND AND B00 DOG & KENNEL FUND

FROM	TO	AMOUNT
E-0257-A015-A15.074 Transfers Out	R-1600-B000-B11.574 Transfers In	\$1,407.60

Upon roll call the vote was as follows:

Mr. Dutton	Yes
Mr. Echemann	Yes
Mr. Meyer	Yes

IN THE MATTER OF ADDITIONAL APPROPRIATIONS

Motion made by Mr. Dutton, seconded by Mr. Echemann to make the following additional appropriations, in accordance with the Official Certificate of Estimated Resources as approved by the Budget Commission, under the July 29, 2020 meeting:

ACCT #	TOWNSHIP	Appropriation Amount
UND AUTO TAX APPROPRIATIONS		
E-9801-Y001-Y01.000	UND AUTO TAX	287,826.38
E-9801-Y001-Y03.000	TOWNSHIP-PERMISSIVE TAX	101,168.58
E-9801-Y001-Y05.000	PEASE TOWNSHIP	5,002.81
E-9801-Y001-Y06.000	GOSHEN TOWNSHIP	2,176.47
E-9801-Y001-Y07.000	WARREN TOWNSHIP	2,617.71
E-9801-Y001-Y08.000	PULTNEY TOWNSHIP	4,819.31
E-9801-Y001-Y09.000	FLUSHING TOWNSHIP	929.95
E-9801-Y001-Y10.000	COLERAIN TOWNSHIP	1,963.15
E-9801-Y001-Y11.000	KIRKWOOD TOWNSHIP	174.23
E-9801-Y001-Y12.000	MEAD TOWNSHIP	1,020.05
E-9801-Y001-Y13.000	RICHLAND TOWNSHIP	3,150.24
E-9801-Y001-Y14.000	SMITH TOWNSHIP	704.52
E-9801-Y001-Y15.000	SOMERSET TOWNSHIP	648.77
E-9801-Y001-Y16.000	UNION TOWNSHIP	1,097.91
E-9801-Y001-Y17.000	WASHINGTON TOWNSHIP	261.35
E-9801-Y001-Y18.000	WAYNE TOWNSHIP	431.14
E-9801-Y001-Y19.000	WHEELING TOWNSHIP	928.20
E-9801-Y001-Y20.000	YORK TOWNSHIP	566.59
	Total Auto Tax	415,487.36

	MUNICIPAL AUTO LICENSE	
E-9802-Y002-Y08.000	MARTINS FERRY	
	COUNTY AUTO LICENSE	
E-9803-Y003-Y01.000	COUNTY AUTO LICENSE	27,997.78
	GASOLINE TAX	
E-9804-Y004-Y01.000	COUNTY GASOLINE TAX	785,171.85
	INDIGENT APPLICATION FEES	
E-9841-Y041-Y01.000	REMIT TO STATE	238.00
E-9841-Y041-Y02.000	REMIT TO COUNTY	952.00
	Total Indigent Application Fees	1,190.00

Upon roll call the vote was as follows:

Mr. Dutton Yes
 Mr. Echemann Yes
 Mr. Meyer Yes

IN THE MATTER OF ADDITIONAL APPROPRIATIONS

Motion made by Mr. Dutton, seconded by Mr. Echemann to make the following additional appropriations, in accordance with the Official Certificate of Estimated Resources as approved by the Budget Commission, under the July 29, 2020 meeting:

A00 GENERAL FUND

E-0051-A001-A28.000	Other Expenses	\$45,198.96
E-0051-A001-A51.000	Oil & Gas	\$66,855.67
E-0057-A006-F06.011	Veterinary Services	\$2,271.40
E-0181-A003-A06.011	Contract Services	\$38,718.20

B00 DOG & KENNEL FUND

E-1600-B000-B18.007	Unemployment	\$1,407.60
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E10 911 FUND

E-2200-E010-E07.000	Other Expenses	\$2,174.70
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E11 9-1-1 WIRELESS

E-2301-E011-E01.011	Contract Services	\$10,683.70
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H11 FAMILY & CHILDREN 1ST COUNCIL/BCDJFS

E-2770-H011-H12.000	SFY 20 Multi-Sys Youth Funding	\$33,360.30
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M60 CARE & CUSTODY/JUVENILE COURT

E-0400-M060-M25.002	Salaries C-CAP	\$53,902.48
E-0400-M060-M26.003	PERS C-CAP	\$18,014.98
E-0400-M060-M27.005	Medicare C-CAP	\$2,155.84
E-0400-M060-M28.004	Workers Comp C-CAP	\$4,460.35
E-0400-M060-M29.008	Insurances C-CAP	\$39,167.99
E-0400-M060-M80.002	Salaries- Diversion	\$57,707.26
E-0400-M060-M81.003	PERS	\$8,498.95
E-0400-M060-M82.005	Medicare- Diversion	\$880.25
E-0400-M060-M83.004	Workers Comp- Diversion	\$1,821.20
E-0400-M060-M84.008	Insurances- Diversion	\$800.00

M78 TITLE IV-E REIMBURSEMENT (RANDOM MOMENTS)/JUVENILE COURT

E-0400-M078-M05.000	Other Expenses	\$41,353.78
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P79 BOARD OF ELECTIONS-GRANTS

E-1779-P079-P05.000	Grant Expenses	\$54,206.00
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S12 PORT AUTHORITY

E-9799-S012-S07.000	Professional Services	\$1,675.26
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S30 OAKVIEW JUVENILE REHABILITATION

E-8010-S030-S54.000	Food	\$1,853.28
E-8010-S030-S55.010	Supplies	\$500.00

S77 COMM-BASED CORRECTIONS ACT GRANT

E-1520-S077-S01.002	Salaries	\$17,386.75
E-1520-S077-S02.005	Medicare	\$252.00
E-1520-S077-S03.003	PERS	\$2,434.25
E-1520-S077-S04.006	Hospitalization	\$3,184.00
E-1520-S077-S05.004	Workers Comp	\$313.00

T01 HELP AMERICA VOTE ACT/BOARD OF ELECTIONS

E-9701-T001-T05.000	Training	\$40,000.00
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Upon roll call the vote was as follows:

Mr. Dutton Yes
 Mr. Echemann Yes
 Mr. Meyer Yes

IN THE MATTER OF REQUEST FOR CERTIFICATION OF MONIES BY THE BUDGET COMMISSION

Motion made by Mr. Dutton, seconded by Mr. Echemann to request the Belmont County Budget Commission certify the following monies.

B00 DOG & KENNEL FUND/GENERAL FUND TRANSFER-\$1,407.60 transferred from the General Fund into R-1611-B000-B11.574 on 07/29/2020 (*Unemployment*)

GENERAL FUND/AUCTION PROCEEDS-\$45,198.96 deposited into R-0050-A000-B00.500 on 07/27/2020.

Check from David Jones, Auctioneer, from 2020 Auction

GENERAL FUND/REIMBURSEMENT FROM CAT STRAY SHUN-\$2,271.40 deposited into R-0057-A006.A05.500 Animal Shelter Reimbursement Vet Bills on 07/27/2020 (*Money was received from Belmont County Cat Stray Shun for the reimbursement of New Horizon Animal Hospital Vet Bills*)

OIL & GAS RECEIPTS JUNE AND JULY/GENERAL FUND-\$66,855.67 in Oil & Gas Receipts deposited into R-0050-A000-A02.500 on various dates in June and July 2020

06/22/2020	\$207.66
06/30/2020	\$313.04
07/06/2020	\$58,178.09
07/08/2020	\$417.66
07/08/2020	\$78.05
07/10/2020	\$7,314.00
07/13/2020	\$103.83
07/20/2020	\$243.34
Total	\$66,855.67

Upon roll call the vote was as follows:

Mr. Dutton	Yes
Mr. Echemann	Yes
Mr. Meyer	Yes

IN THE MATTER OF APPROVING THEN AND NOW CERTIFICATE/AUDITOR'S

Motion made by Mr. Dutton, seconded by Mr. Echemann to execute payment of Then and Now Certification dated July 29, 2020, presented by the County Auditor pursuant to O.R.C. 5705.41(d) 1, and authorizing the drawing of warrant(s) in payment of amounts due upon contract to order.

Upon roll call the vote was as follows:

Mr. Dutton	Yes
Mr. Echemann	Yes
Mr. Meyer	Yes

IN THE MATTER OF APPROVING MINUTES OF REGULAR BOARD OF COMMISSIONERS MEETING

Motion made by Mr. Dutton, seconded by Mr. Echemann to approve the minutes of the Belmont County Board of Commissioners regular meeting of July 22, 2020.

Upon roll call the vote was as follows:

Mr. Dutton	Yes
Mr. Echemann	Yes
Mr. Meyer	Yes

IN THE MATTER OF PROMOTION AND PAY RANGE ADJUSTMENT FOR MS. ASHLEY BOBEK BELMONT COUNTY DEPARTMENT OF JOB AND FAMILY SERVICES

Motion made by Mr. Dutton, seconded by Mr. Echemann to adopt the following:

RESOLUTION

WHEREAS, the Ohio Revised Code empowers, the Belmont County Board of Commissioners to establish compensation and set benefit levels for the Belmont County Department of Job and Family Services non-bargaining unit employees; and WHEREAS, in this capacity, the Board has the authority to establish compensation and benefit levels and authorize any hiring and/or other employment changes.

NOW THEREFORE, BE IT RESOLVED THAT, the Belmont County Board of Commissioners does hereby grant the Director of the Belmont County Department of Job and Family Services the authority to promote Ashley Bobek from the position of Eligibility/Referral Specialist II to QC Reviewer/Trainer. Ms. Bobek's wage will be in accordance with the non-bargaining unit pay scale, effective August 3, 2020.

Upon roll call the vote was as follows:

Mr. Dutton	<u>Yes</u>
Mr. Echemann	<u>Yes</u>
Mr. Meyer	<u>Yes</u>

Mr. Dutton said this position has been in place before, but it hasn't been filled in the last 10 years or so.

IN THE MATTER OF APPROVING CHANGE PROPOSALS #14 & #29 FROM COLAIANNI CONSTRUCTION FOR DIVISIONAL COURTS RENOVATION PROJECT

Motion made by Mr. Dutton, seconded by Mr. Echemann to approve the following Change Proposals from Colaianni Construction, Inc., for the Belmont County Divisional Courts Renovation Project, based upon the recommendation of McKinley Architecture and Engineering:

- Proposal #14 in the amount of \$3,869.00 to install and certify a new Backflow Preventer and Strainer on Domestic Water Service.
- Proposal #29 in the amount of \$3,456.00 to install new Water Meter, Bypass Piping and Pressure Reducing Valve inside the building per Belmont County Water and Sewer District requirement.

Upon roll call the vote was as follows:

Mr. Dutton	Yes
Mr. Echemann	Yes
Mr. Meyer	Yes

Mr. Dutton said the changes to the project was discovered as the demolition and construction work was being done.

IN THE MATTER OF ENTERING INTO AN OIL AND GAS LEASE WITH ASCENT RESOURCES-UTICA, LLC

Motion made by Mr. Dutton, seconded by Mr. Echemann to enter into an Oil and Gas Lease by and between the Belmont County Board of Commissioners and Ascent Resources – Utica, LLC, effective July 29, 2020, in the amount of \$4,500 per net acre for 9.225538 acres located in Richland and Wheeling Townships, for a five-year term, 20% royalty. Total Payment Amount: \$41,514.92.

PAID-UP

OIL & GAS LEASE

Lease No. _____

This Lease made this 29th day of July, 2020, by and between: **The Belmont County Board of Commissioners, by J.P. Dutton as President, Jerry Echemann as Vice-President, and Josh Meyer as Commissioner**, whose address is 101 West Main Street, St. Clairsville, OH 43950, hereinafter collectively called "Lessor," and **Ascent Resources – Utica, LLC an Oklahoma Limited Liability Company**, whose address is **P.O. Box 13678, Oklahoma City, OK 73113**, hereinafter called "Lessee."

WITNESSETH, that for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, and of the mutual covenants and agreements hereinafter set forth, the Lessor and Lessee agree as follows:

LEASING CLAUSE. Lessor hereby leases exclusively to Lessee all the oil and gas (including, but not limited to coal seam gas, coalbed methane gas, coalbed gas, methane gas, gob gas, occluded methane/natural gas and all associated natural gas and other hydrocarbons and non-hydrocarbons contained in, associated with, emitting from, or produced/originating within any formation, gob area, mined-out area, coal seam,

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and all communicating zones), and their liquid or gaseous constituents, whether hydrocarbon or non-hydrocarbon, underlying the land herein leased, together with such exclusive rights as may be necessary or convenient for Lessee, at its election, to explore for, develop, produce, measure, and market production from the Leasehold, or from other lands, using methods and techniques which are not restricted to current technology, including, without limitation, the right to conduct geophysical and other exploratory tests; to drill, maintain, operate, cease to operate, plug, abandon, and remove wells; to use or install roads over and across the Leasehold for use in development of the Leasehold or other lands, electric power and telephone facilities, water impoundments, and to construct pipelines with appurtenant facilities, including data acquisition, compression and collection facilities for use in the production and transportation of products from the Leasehold or from other lands across the Leasehold, to use oil, gas, and non-domestic water sources, free of cost, to store gas of any kind underground, regardless of the source thereof, including the injecting of gas therein and removing the same therefrom; to protect stored gas; to operate, maintain, repair, and remove material and equipment; to use and occupy the subsurface of the Leasehold for the drilling of a wellbore(s) for use in development of the Leasehold or other lands.

DESCRIPTION. The Leasehold is located in the Townships of **Richland and Wheeling**, in the County of **Belmont**, in the State of **Ohio**, and described as follows:

Township: 7; Range: 4; Section: 28; SE ¼: Tax Parcel No.: 32-60179.001, Containing 0.547 acres

Township: 7; Range: 4; Section: 28; SE ¼: Tax Parcel No.: 32-60179.002, Containing 0.103 acres

Township: 7; Range: 4; Section: 28; SE ¼: Tax Parcel No.: 32-60179.003, Containing 0.448 acres

Township: 7; Range: 4; Section: 18; NW & NE ¼: Tax Parcel No.: Unknown (Includes Hidden Springs Drive and a portion of State Route 9 in Hidden Springs Subdivision, Cabinet E, Slide 201) (Mineral Parcel No.: 32-04303.000; Oil & Gas Parcel No.: 32-04304.000), Containing 1.96819 acres

Township: 8; Range: 4; Section: 13; SW ¼: Tax Parcel No.: Unknown (Includes all portions of Church Street and Zac Avenue in Chianelli's Subdivision, Cabinet B, Slide 157-1), Containing 0.315611 acres

Township: 8; Range: 4; Section: 13; SW ¼: Tax Parcel No.: Unknown (Being an unnamed roadway in Voydek's Subdivision, Cabinet B, Slide 148-2), Containing 0.211448 acres

Township: 8; Range: 4; Section: 19; SE ¼: Tax Parcel No.: Unknown (Includes all portions of View Street, Center Street, Lynn Drive, Locust Alley, and Columbia Street in T.M. Nichol's 1st Addition, Cabinet B, Slide 139-2), Containing 1.793922 acres

Township: 8; Range: 4; Section: 19; SE ¼: Tax Parcel No.: Unknown (Includes portions of Dudek-Subdivision Road in Dudak's Allotment, Cabinet B, Slide 154-1), Containing 0.155367 acres

Township: 8; Range: 4; Section: 31; NE ¼: Tax Parcel No.: Unknown (Includes a portion of Daniel Drive dedicated in Cabinet E, Slide 257), Containing 0.032 acres

Township: 8; Range: 4; Section: 31; NE & SE ¼: Tax Parcel No.: Unknown (Includes all portions of Daniel Drive, Daniel Drive Extension, Tamzen Way, James Merritt Drive, and William Abner Lane in Bentley Estates First Addition, Cabinet E, Slide 269, and Cabinet E, Slide 330), Containing 3.651 acres

See attached Exhibit "B" attached hereto and made a part hereof.

and described for the purposes of this agreement as containing a total of 9.225538 Leasehold acres, whether actually more or less, and including contiguous lands owned by Lessor. This Lease also covers and includes, in addition to that above described, all land, if any, contiguous or adjacent to or adjoining the land above described and (a) owned or claimed by Lessor, by limitation, prescription, possession, reversion or unrecorded instrument or (b) as to which Lessor has a preference right of acquisition. Lessor agrees to execute any supplemental instrument requested by Lessee for a more complete or accurate description of said land.

LEASE TERM. This Lease shall remain in force for a primary term of **Five (5)** years from 12:00 A.M. July 29, 2020 (effective date) to 11:59 P.M. July 28, 2025 (last day of primary term) and shall continue beyond the primary term as to the entirety of the Leasehold if any of the following is satisfied: (i) operations are conducted on the Leasehold or lands pooled/unitized therewith in search of oil, gas, or their constituents, or (ii) a well deemed by Lessee to be capable of production is located on the Leasehold or lands pooled/unitized therewith, or (iii) oil or gas, or their constituents, are produced from the Leasehold or lands pooled/unitized therewith, or (iv) if the Leasehold or lands pooled/unitized therewith is used for the underground storage of gas, or for the protection of stored gas, or (v) if prescribed payments are made, or (vi) if Lessee's operations are delayed, postponed or interrupted as a result of any coal, stone or other mining or mining related operation under any existing and effective lease, permit or authorization covering such operations on the leased premises or on other lands affecting the leased premises, such delay will automatically extend the primary or secondary term of this oil and gas lease without additional compensation or performance by Lessee for a period of time equal to any such delay, postponement or interruption.

If there is any dispute concerning the extension of this Lease beyond the primary term by reason of any of the alternative mechanisms specified herein, the payment to the Lessor of the prescribed payments provided below shall be conclusive evidence that the Lease has been extended beyond the primary term.

EXTENSION OF PRIMARY TERM. Lessee has the option to extend the primary term of this Lease for one additional term of **Five (5)** years from the expiration of the primary term of this Lease; said extension to be under the same terms and conditions as contained in this Lease. Lessee may exercise this option to extend this Lease if on or before the expiration date of the primary term of this Lease, Lessee pays or tenders to the Lessor or to the Lessor's credit an amount equal to the initial consideration given for the execution hereof. Exercise of this option is at Lessee's sole discretion and may be invoked by Lessee where no other alternative of the Lease Term clause extends this Lease beyond the primary term.

NO AUTOMATIC TERMINATION OR FORFEITURE.

(A) **CONSTRUCTION OF LEASE:** The language of this Lease (including, but not limited to, the Lease Term and Extension of Term clauses) shall never be read as language of special limitation. This Lease shall be construed against termination, forfeiture, cancellation or expiration and in favor of giving effect to the continuation of this Lease where the circumstances exist to maintain this Lease in effect under any of the alternative mechanisms set forth above. In connection therewith, (i) a well shall be deemed to be capable of production if it has the capacity to produce a profit over operating costs, without regard to any capital costs to drill or equip the well, or to deliver the oil or gas to market, and (ii) the Lessee shall be deemed to be conducting operations in search of oil or gas, or their constituents, if the Lessee is engaged in geophysical and other exploratory work including, but not limited to, activities to drill an initial well, to drill a new well, or to rework, stimulate, deepen, sidetrack, frac, plug back in the same or different formation or repair a well or equipment on the Leasehold or any lands pooled/unitized therewith (such activities shall include, but not be limited to, performing any preliminary or preparatory work necessary for drilling, conducting internal technical analysis to initiate and/or further develop a well, obtaining permits and approvals associated therewith and may include reasonable gaps in activities provided that there is a continuum of activities showing a good faith effort to develop a well or that the cessation or interruption of activities was beyond the control of Lessee, including interruptions caused by the acts of third parties over whom Lessee has no control or regulatory delays associated with any approval process required for conducting such activities).

(B) **LIMITATION OF FORFEITURE:** This Lease shall never be subject to a civil action or proceeding to enforce a claim of termination, cancellation, expiration or forfeiture due to any action or inaction by the Lessee, including, but not limited to making any prescribed payments authorized under the terms of this Lease, unless the Lessee has received written notice of Lessor's demand and thereafter fails or refuses to satisfy or provide justification responding to Lessor's demand within 60 days from the receipt of such notice. If Lessee timely responds to Lessor's demand, but in good faith disagrees with Lessor's position and sets forth the reasons therefore, such a response shall be deemed to satisfy this provision, this Lease shall continue in full force and effect and no further damages (or other claims for relief) will accrue in Lessor's favor during the pendency of the dispute, other than claims for payments that may be due under the terms of this Lease.

PAYMENTS TO LESSOR. In addition to the bonus paid by Lessee for the execution hereof, Lessee covenants to pay Lessor, proportionate to Lessor's percentage of ownership, as follows:

(A) **DELAY RENTAL:** To pay Lessor as Delay Rental, after the first year, at the rate of five dollars (\$5.00) per net acre per year payable in advance. **The parties hereto agree that this is a Paid-Up Lease with no further Delay Rental and/or Delay in Marketing payments due to Lessor during the primary term hereof.**

(B) **ROYALTY:** For all oil and gas substances that are produced and sold from the lease premises, Lessor shall receive as its royalty twenty (20%) percent of the sales proceeds actually received by Lessee from the sale of such production, less this same percentage share of all post production costs, as defined below, and less this same percentage share of all production, severance and ad valorem taxes. As used in this

provision, post production costs shall mean (i) all losses of produced volumes (whether by use as fuel, line loss, flaring, venting or otherwise) and (ii) all costs actually incurred by Lessee from and after the wellhead to the point of sale, including, without limitation, all gathering, dehydration, compression, treatment, processing, marketing and transportation costs incurred in connection with the sale of such production. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream from the point of sale. Lessee may withhold Royalty payment until such time as the total withheld exceeds fifty dollars (\$50.00).

(C) **DELAY IN MARKETING:** In the event that Lessee drills a well on the Leasehold or lands pooled/unitized therewith that is awaiting completion (including, without limitation, hydraulic fracture stimulation), or that Lessee deems to be capable of production, but does not market producible gas, oil, or their constituents therefrom and there is no other basis for extending this Lease, Lessee shall pay after the primary term and until such time as marketing is established (or Lessee surrenders the Lease) a Delay in Marketing payment equal in amount and frequency to the annual Delay Rental payment, and this Lease shall remain in full force and effect to the same extent as payment of Royalty.

(D) **SHUT-IN:** In the event that production of oil, gas, or their constituents is interrupted and not marketed for a period of twelve (12) months, and there is no producing well on the Leasehold or lands pooled/unitized therewith, Lessee shall, after the primary term, as Royalty for constructive production, pay a Shut-in Royalty equal in amount and frequency to the annual Delay Rental payment until such time as production is re-established (or Lessee surrenders the Lease) and this Lease shall remain in full force and effect. During Shut-in, Lessee shall have the right to rework, stimulate, or deepen any well on the Leasehold or to drill a new well on the Leasehold in an effort to re-establish production, whether from an original producing formation or from a different formation. In the event that the production from the only producing well on the Leasehold is interrupted for a period of less than twelve (12) months, this Lease shall remain in full force and effect without payment of Royalty or Shut-in Royalty.

(E) **DAMAGES:** Lessee will remove unnecessary equipment and materials and reclaim all disturbed lands at the completion of activities, and Lessee agrees to repair any damaged improvements to the land and pay for the loss of growing crops or marketable timber.

(F) **MANNER OF PAYMENT:** Lessee shall make or tender all payments due hereunder by check, payable to Lessor, at Lessor's last known address, and Lessee may withhold any payment pending notification by Lessor of a change in address. Payment may be tendered by mail or any comparable method (e.g., Federal Express), and payment is deemed complete upon mailing or dispatch. Where the due date for any payment specified herein falls on a holiday, Saturday or Sunday, payment tendered (mailed or dispatched) on the next business day is timely.

(G) **CHANGE IN LAND OWNERSHIP:** Lessee shall not be bound by any change in the ownership of the Leasehold until furnished with such documentation as Lessee may reasonably require. Pending the receipt of documentation, Lessee may elect either to continue to make or withhold payments as if such a change had not occurred.

(H) **TITLE:** If Lessee receives evidence that Lessor does not have title to all or any part of the rights herein leased, Lessee may immediately withhold payments that would be otherwise due and payable hereunder to Lessor until the adverse claim is fully resolved. Lessor represents and warrants that there is no existing oil and gas lease which is presently in effect covering the Leasehold.

(I) **LIENS:** Lessee may at its option pay and discharge any past due taxes, mortgages, judgments, or other liens and encumbrances on or against any land or interest included in the Leasehold; and Lessee shall be entitled to recover from the debtor, with legal interest and costs, by deduction from any future payments to Lessor or by any other lawful means. In the event the leased lands are encumbered by a prior mortgage, then, notwithstanding anything contained herein to the contrary, Lessee shall have the right to suspend the payment of any royalties due hereunder, without liability for interest, until such time as Lessor obtains at its own expense a subordination of the mortgage in a form acceptable to Lessee.

(J) **CHARACTERIZATION OF PAYMENTS:** Payments set forth herein are covenants, not special limitations, regardless of the manner in which these payments may be invoked. Any failure on the part of the Lessee to timely or otherwise properly tender payment can never result in an automatic termination, expiration, cancellation, or forfeiture of this Lease. Lessor recognizes and acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, can vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor hereby agrees that the payment terms, as set forth herein, and any bonus payments paid to Lessor constitute full consideration for the Leasehold. Lessor further agrees that such payment terms and bonus payments are final and that Lessor will not seek to amend or modify the lease payments, or seek additional consideration based upon any differing terms which Lessee has or will negotiate with any other lessor/oil and gas owner.

(K) **PAYMENT REDUCTIONS:** If Lessor owns a lesser interest in the oil or gas than the entire undivided fee simple estate, then the rentals (except for Delay Rental payments as set forth above), royalties, shut-in royalties and other payments hereunder shall be paid to Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

UNITIZATION AND POOLING. Lessor grants Lessee the right to pool, unitize, or combine all or parts of the Leasehold with other lands, whether contiguous or not contiguous, leased or unleased, whether owned by Lessee or by others, at a time before or after drilling to create drilling or production units either by contract right or pursuant to governmental authorization. Pooling or unitizing in one or more instances shall not exhaust Lessee's pooling and unitizing rights hereunder, and Lessee is granted the right to change the size, shape, and conditions of operation or payment of any unit created. Lessor agrees to accept and receive out of the production or the revenue realized from the production of such unit, such proportional share of the Royalty from each unit well as the number of Leasehold acres included in the unit bears to the total number of acres in the unit. Otherwise, as to any part of the unit, drilling, operations in preparation for drilling, production, or shut-in production from the unit, or payment of Royalty, Shut-in Royalty, Delay in Marketing payment or Delay Rental attributable to any part of the unit (including non-Leasehold land) shall have the same effect upon the terms of this Lease as if a well were located on, or the subject activity attributable to, the Leasehold. In the event of conflict or inconsistency between the Leasehold acres ascribed to the Lease, and the local property tax assessment calculation of the lands covered by the Lease, or the deeded acreage amount, Lessee may, at its option, rely on the latter as being determinative for the purposes of this paragraph.

OPERATIONS. If at the expiration of the primary term, oil or gas is not being produced on the leased premises or lands pooled or unitized therewith, but Lessee has commenced operations on the leased premises or acreage pooled or unitized therewith in search of oil, gas, or their constituents or has completed a dry hole thereon within one hundred eighty (180) days prior to the end of the primary term, this lease shall remain in force so long as operations on said well, or operations on any additional well, are prosecuted with no cessation of more than one hundred eighty (180) consecutive days or such other time as reasonably necessary so long as Lessee conducts such operations in good faith and with due diligence and, if they result in the production of oil or gas, so long thereafter as oil or gas is produced from the leased premises, or upon lands pooled or unitized therewith. Furthermore, if on or after the expiration of the primary term Lessee should drill a dry hole or holes thereon or, if after the discovery of oil or gas, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations on the leased premises or lands pooled or unitized therewith in search of oil, gas, or their constituents within one hundred eighty (180) days from the date of completion of a dry hole or cessation of production or such other time as reasonably necessary so long as Lessee conducts such operations in good faith and with due diligence.

FACILITIES. Lessee shall not drill a well on the Leasehold within 200 feet of any structure located on the Leasehold without Lessor's written consent. Lessor shall not erect any building or structure, or plant any trees within 200 feet of a well or within 25 feet of a pipeline without Lessee's written consent. Lessor shall not improve, modify, degrade, or restrict roads and facilities built by Lessee without Lessee's written consent.

CONVERSION TO STORAGE. Lessee is hereby granted the right to convert the Leasehold or lands pooled/unitized therewith to gas storage. At the time of conversion, Lessee shall pay Lessor's proportionate part for the estimated recoverable gas remaining in any well drilled pursuant to this Lease using methods of calculating gas reserves as are generally accepted by the natural gas industry and, in the event that all wells on the Leasehold and/or lands pooled/unitized therewith have permanently ceased production, Lessor shall be paid a Conversion to Storage payment in an amount equal to Delay Rental for as long thereafter as the Leasehold or lands pooled/unitized therewith is/are used for gas storage or for protection of gas storage; such Conversion to Storage payment shall first become due upon the next ensuing Delay Rental anniversary date. The use of any part of the Leasehold or lands pooled or unitized therewith for the underground storage of gas, or for the protection of stored gas will extend this Lease beyond the primary term as to all rights granted by this Lease, including but not limited to production rights, regardless of whether the production and storage rights are owned together or separately.

DISPOSAL AND INJECTION WELLS. Lessor hereby grants to Lessee the right to drill wells and/or re-enter existing wells, including necessary location, roadway and pipeline easements and rights of way, on any part of the Leasehold or lands pooled or unitized therewith for the disposal and/or injection into any subsurface strata, other than a potable water strata, of air, gas, brine, completion and production fluids,

waste water and any hydrocarbon related substances from any source, including, but not limited to wells on the Leasehold or lands pooled or unitized therewith or from properties and lands outside the Leasehold or lands pooled or unitized therewith, and to conduct all operations as may be required, for so long as necessary and required by Lessee for purposes as herein provided. If, at the expiration of the primary term, Lessee is disposing and/or injecting into any subsurface strata underlying the Leasehold or lands pooled or unitized therewith or conducting operations for such disposal and/or injection and this lease is not being maintained by any other provision contained herein and no other payments are being made to Lessor as prescribed hereunder, Lessee shall pay to Lessor the sum of one thousand dollars (\$1,000.00) per year, proportionately reduced to Lessor's ownership in the Leasehold and surface as it bears to the full and undivided estate, beginning on the next anniversary date of this Lease and said payment and term of this Lease, insofar as to terms and provisions contained herein applicable to disposal and injection wells, shall continue annually thereafter for so long as necessary and required by Lessee for purposes as herein provided and until all disposal and/or injection wells located on the Leasehold or on lands pooled or unitized therewith are plugged and abandoned. Lessor agrees that if required by Lessee, regulatory agency or governmental authority having jurisdiction, Lessor shall enter a separate Disposal and Injection Agreement with Lessee for the purposes as herein provided.

TITLE AND INTERESTS. Lessor hereby warrants generally and agrees to defend title to the Leasehold and covenants that Lessee shall have quiet enjoyment hereunder and shall have benefit of the doctrine of after acquired title. Should any person having title to the Leasehold fail to execute this Lease, the Lease shall nevertheless be binding upon all persons who do execute it as Lessor.

LEASE DEVELOPMENT. There is no implied covenant to drill, prevent drainage, further develop or market production within the primary term or any extension of term of this Lease. There shall be no Leasehold forfeiture, termination, expiration or cancellation for failure to comply with said implied covenants. Provisions herein, including, but not limited to the prescribed payments, constitute full compensation for the privileges herein granted.

COVENANTS. This Lease and its expressed or implied covenants shall not be subject to termination, forfeiture of rights, or damages due to failure to comply with obligations if compliance is effectively prevented by federal, state, or local law, regulation, or decree, or the acts of God and/or third parties over whom Lessee has no control.

RIGHT OF FIRST REFUSAL. If at any time within the primary term of this Lease or any continuation or extension thereof, Lessor receives any bona fide offer, acceptable to Lessor, to grant an additional lease which will take effect upon expiration of this Lease ("Top Lease") covering all or part of the Leasehold, Lessee shall have the continuing option by meeting any such offer to acquire a Top Lease on equivalent terms and conditions. Any offer must be in writing and must set forth the proposed Lessee's name, bonus consideration and royalty consideration to be paid for such Top Lease, and include a copy of the lease form to be utilized reflecting all pertinent and relevant terms and conditions of the Top Lease. Lessee shall have fifteen (15) days after receipt from Lessor of a complete copy of any such offer to advise Lessor in writing of its election to enter into an oil and gas lease with Lessor on equivalent terms and conditions. If Lessee fails to notify Lessor within the aforesaid fifteen (15) day period of its election to meet any such bona fide offer, Lessor shall have the right to accept said offer. Any Top Lease granted by Lessor in violation of this provision shall be null and void.

ARBITRATION. In the event of a disagreement between Lessor and Lessee concerning this Lease or the associated Order of Payment, performance thereunder, or damages caused by Lessee's operations, the resolution of all such disputes shall be determined by arbitration in accordance with the rules of the American Arbitration Association. Arbitration shall be the exclusive remedy and cover all disputes, including but not limited to, the formation, execution, validity and performance of the Lease and Order of Payment. All fees and costs associated with the arbitration shall be borne equally by Lessor and Lessee.

ENTIRE CONTRACT. The entire agreement between Lessor and Lessee is embodied herein and in the associated Order of Payment (if any). No oral warranties, representations, or promises have been made or relied upon by either party as an inducement to or modification of this Lease.

TITLE CURATIVE. Lessor agrees to execute consents, affidavits, ratifications, amendments, permits and other instruments as Lessee may request to carry out the purpose of this lease, including without limitation, applications necessary to obtain driveway entrance permits, and approvals of drilling or production units which Lessee may seek to form pursuant to governmental authorization.

SURRENDER. Lessee, at any time, and from time to time, may surrender and cancel this Lease as to all or any part of the Leasehold by recording a Surrender of Lease and thereupon this Lease, and the rights and obligations of the parties hereunder, shall terminate as to the part so surrendered; provided, however, that upon each surrender as to any part of the Leasehold, Lessee shall have reasonable and convenient easements for then existing wells, pipelines, pole lines, roadways and other facilities on the lands surrendered.

SUCCESSORS. All rights, duties, and liabilities herein benefit and bind Lessor and Lessee and their heirs, successors, and assigns.

FORCE MAJEURE. All express or implied covenants of this Lease shall be subject to all applicable laws, rules, regulations and orders. When drilling, reworking, production or other operations hereunder, or Lessee's fulfillment of its obligations hereunder are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, other Acts of God, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this Lease shall not terminate, in whole or in part, because of such prevention or delay, and, at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable in damages for breach of any express or implied covenants of this Lease for failure to comply therewith, if compliance is prevented by, or failure is the result of any applicable laws, rules, regulations or orders or operation of force majeure. If this Lease is the subject matter of any lawsuit, arbitration proceeding, or other action, then this Lease shall not expire during the pendency of such lawsuit, arbitration proceeding, or other action, or any appeal thereof, and the period of the lawsuit, arbitration proceeding, or other action, and any appeal thereof, shall be added to the term of this Lease.

SEVERABILITY. This Lease is intended to comply with all applicable laws, rules, regulations, ordinances and governmental orders. If any provision of this Lease is held by a court of competent jurisdiction to be invalid, void, or unenforceable, the remaining provisions shall survive and continue in full force and effect to the maximum extent allowed by law. If a court of competent jurisdiction holds any provision of this Lease invalid, void, or unenforceable under applicable law, the court shall give the provision the greatest effect possible under the law and modify the provision so as to conform to applicable law if that can be done in a manner which does not frustrate the purpose of this Lease.

COUNTERPARTS. This Lease may be executed in one or more counterparts, each of which will be deemed to be an original copy of this Lease and all of which, when taken together, will be deemed to constitute one and the same agreement.

This Lease is made further subject to the terms and conditions contained in Exhibit "A" attached hereto and made a part hereof (which terms and conditions are an integral part of this Lease).

IN WITNESS WHEREOF, Lessor and Lessee hereunto set hand and seal.

LESSOR:
The Belmont County Board of Commissioners

LESSEE:
**Ascent Resources – Utica, LLC
An Oklahoma Limited Liability Company**

J. P. Dutton /s/
By: J.P. Dutton, President

By: Kade R. Smith, Attorney-in-Fact

Jerry Echemann /s/
By: Jerry Echemann, Vice-President

Josh Meyer
By: Josh Meyer, Commissioner

APPROVED AS TO FORM:
David K. Liberati Asst. P.A.
PROSECUTING ATTORNEY

This Exhibit "A" is attached to and made a part of that certain Oil and Gas Lease dated July 29, 2020, by and between **The Belmont County Board of Commissioners, by J.P. Dutton as President, Jerry Echemann as Vice-President, and Josh Meyer as Commissioner**, as Lessor(s), and **Ascent Resources – Utica, LLC an Oklahoma Limited Liability Company**, as Lessee ("Lease"), to wit:

In the event any of the terms and conditions contained in this Exhibit "A" alter, conflict with, or are inconsistent with any of the terms and conditions contained in the printed form to which this Exhibit "A" is attached, the terms and conditions contained in this Exhibit "A" shall be controlling.

Any capitalized terms in this Exhibit "A", which are not defined in this Exhibit "A," shall have the meaning given to such terms in the printed form to which Exhibit "A" is attached.

1. **Compliance.** Lessee's operations under said land shall comply with all applicable federal and state regulations.
2. **No Surface Rights.** Notwithstanding any language to the contrary contained in the Lease or this Exhibit "A", Lessor does not grant and Lessee does not acquire any surface rights. Lessee shall not conduct any Surface Operations on, or use the surface of, the Leasehold except where and as agreed to in a separate, written agreement signed by the parties. Surface Operations shall include by way of example and not of limitation any use of the Leasehold for a well site, staging area, surface or subsurface waterlines, surface or subsurface pipelines, roads, water impoundments, telephone, electric power lines, structures, machinery, gates, meters, regulators, tools, appliances, materials and other equipment, or as a site for equipment, tanks, tank batteries, separators, compressors, dehydrators, gas treatment facilities, processing facilities, or other facilities. The parties agree that no language in the Lease or attached Exhibit "A" shall give the Lessee any right to conduct surface activities on the Leasehold.
3. **No Storage Rights.** Notwithstanding anything herein contained to the contrary, Lessee agrees the herein described Leasehold shall not be used for the purpose of gas storage as defined by the Federal Energy Regulatory Commission. Any reference to gas storage contained in this Lease is hereby deleted. If Lessor wishes to enter into an agreement regarding gas storage using the Leasehold with a third party, Lessor shall first give Lessee written notice of the identity of the third party, the price or the consideration for which the third party is prepared to offer, the effective date and closing date of the transaction and any other information respecting the transaction which Lessee believes would be material to the exercise of the offering. Lessor does hereby grant Lessee the first option and right to purchase the gas storage rights by matching and tendering to the Lessor any third party's offering within 30 days of receipt of notice from Lessor.
4. **Disposal Wells.** Lessee is not granted any right whatsoever to use the Leasehold, or any portion thereof, for construction and/or operation of any disposal well, injection well, or the construction and/or operation of water disposal facilities. Lessor does not grant and Lessee does not acquire any right to use any portion of the Leasehold for the disposal of any type of foreign matter or material or any drainage, saltwater, brine, or waste, including without limitation any industrial, municipal, hazardous, or radioactive waste. The right to dispose of or inject any waste products, including, but not limited to, waste water and/or brine on or below the Leasehold is specifically excluded from this Lease.
5. **Oil and Gas Only.** This Lease shall cover only oil and gas, casinghead gas, casinghead gasoline and other gases and their respective constituent vapors, liquid or gaseous hydrocarbons (but no coalbed methane) that may be produced in association therewith through the well bore. All other minerals including, but not limited to, lignite, coal, uranium, other fissionable material, geothermal energy, sulphur, gravel, rock, stone, copper and metallic ores are not included in this Lease.
6. **Formations Granted.** Lessor reserves all oil, gas and other mineral rights from the surface to the top of the Queenston Shales, other than such rights allowed to Lessee to drill through such reserved portions as are necessary for Lessee to have access to the Queenston Shales and below. This Lease shall only cover formations below the Queenston Shales, including but not limited to the Utica and Point Pleasant formations.
7. **Leasehold Identification.** Notwithstanding any other provision in the Lease, including that provision being what is commonly known in lease terminology as a "Mother Hubbard Clause," it is understood and agreed that the Lease is valid only as to the specific parcels described and identified in the Lease. This Lease does not include any parcels adjacent or contiguous to the land described in the Lease which are not specifically described in the Lease. If a survey or an examination of real property records should reveal that the parcels identified in the Lease contain more than 9.879565 acres, the Lease will include such additional acreage and Lessee shall pay Lessor a bonus payment thereon.
8. **Lease Term.** This Lease shall continue beyond the primary term only for as long as oil, gas or other liquid hydrocarbons are produced in paying quantities from the Leasehold (or lands pooled or unitized therewith) or Lessee is conducting Operations in search of oil and gas under the Leasehold with no cessation of more than ninety (90) consecutive days. If there is a dispute concerning the extension of the Lease beyond the primary term, payments to the Lessor shall not be conclusive evidence that the Lease has extended beyond the primary term.
9. **Operations.** "Operations" shall mean only (a) the production of oil, gas or other liquid hydrocarbons in paying quantities subsequent to drilling or (b) the actual drilling, completing, stimulating, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil or gas, conducted in good faith and with due diligence. Operations in search of oil, gas and their constituents shall be deemed to commence when the top hole is spud, i.e., the drill bit has hit the ground.
10. **Gross Royalty.** The Lessee covenants and agrees to pay the Lessor, for all oil, gas, associated hydrocarbons, and marketable by-products produced from the Leasehold, a royalty equal to twenty percent (20%) of the gross proceeds of all oil and gas, and all of their liquid and gaseous constituents produced from or on the Leasehold and sold by Lessee in an arms-length transaction with an unaffiliated bona fide purchaser. It is the intent of the parties hereto that the royalty to be paid is based on the gross proceeds paid to Lessee by an independent third party. The royalty set forth in this Lease shall apply to all oil and gas, and all of their liquid and gaseous constituents, in, on and underneath the Leasehold, including but not limited to natural gas liquids (including but not limited to ethane, pentane, propane, butane and natural gasoline), casinghead gas, condensate, oil and/or other hydrocarbon byproducts removed or recovered from the Leasehold or lands pooled/unitized therewith. For purposes of this Lease, "gross proceeds" means the total consideration paid to Lessee for oil and gas, and all of their liquid and gaseous constituents, produced from the Leasehold free and clear of all costs and expenses. Lessee and Lessor agree that royalties accruing to Lessor under this Lease shall be paid without deduction, directly or indirectly, of any pre-production or post-production costs and/or expenses including but not limited to those relating to producing, gathering, storing, dehydrating, compressing, processing, separating, fractionating, treating, transporting, stabilizing and marketing the oil, gas and other products produced hereunder.

All royalties that may become due hereunder shall commence to be paid on the first well completed on the Leasehold within one hundred-twenty (120) days after the first day of the month following the month during which any well is completed and commences production into a pipeline or oil into transport for sale of such production. On each subsequent well, royalty payments must commence within one hundred-twenty (120) days after the first day of the month following the month during which any well is completed and commences production into a pipeline for sale or oil into transport of such production. Thereafter, all royalties on oil shall be paid to Lessor on or before the last day of the second month following the month of production, and all royalties on gas shall be paid to Lessor on or before the last day of the third month following the month of production. Royalties not paid when due shall bear interest at the prime rate as published by the Wall Street Journal as of the date payment is first due, plus two and a half percent (2.5%) per annum.

11. Pugh Clause.

a) **Horizontal Pugh Clause:** As to any Leasehold acreage which is not included within a drilling or production unit at the expiration of the primary term or any extension thereof, this Lease shall automatically terminate and be of no further force or effect as to such acreage.

b) **Vertical Pugh Clause:** At the end of the primary term, including any extension of the primary term, this Lease shall terminate as to all strata, depths and horizons under each drilling or production unit lying more than two hundred (200) feet below the stratigraphic equivalent of the base (bottom) of the deepest formation from which production of oil or gas in paying quantities is being maintained (or, in the case of a shut-in gas well, can be maintained).

12. **Limitation of Forfeiture.** In the event Lessor considers that Lessee has breached this Lease or that Lessee has not complied with its obligations hereunder, both express and implied, including the non-payment of royalty or rent, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee is in default or Lessee has breached this Lease. Lessee shall then have thirty (30) days after date of receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor, or to correct any default. The service of said notice shall be precedent to the bringing of any claim or action by Lessor on this Lease for any

cause, and no such claim or action shall be brought until the lapse of thirty (30) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches or the default shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. Upon breach or default by Lessee, Lessor shall be entitled to exercise any and all remedies available at law, in equity or otherwise, each such remedy being considered cumulative. No single exercise of any remedy set forth herein shall be deemed an election to forego any other remedy.

13. **Signing Bonus.** Lessee agrees to pay Lessor a signing bonus of Four Thousand Five Hundred Dollars (\$4,500.00) for each net acre contained within the Leasehold. This signing bonus shall be paid under the terms set forth in the associated Order of Payment.
14. **Extension of the Primary Term.** Lessee has the option to extend the primary term of this Lease for one (1) additional five (5) year period. This option may be exercised by Lessee by notifying Lessor in writing of Lessee's intent to exercise its option and simultaneously therewith paying to Lessor in full, prepaid at any time prior to termination of the primary term, a lease bonus for the 5-year renewal period equal to the Signing Bonus set forth herein. Lessor and Lessee agree that such extension payment shall be based upon the net acres in the Leasehold which are not included in drilling or production units or otherwise being maintained by other provisions in the Lease at the expiration of the primary term.
15. **Taxes.** Lessor shall pay all Ad Valorem taxes on the property covered by this Lease, except to the extent of any increase in Ad Valorem taxes attributable solely to Lessee's operations under this Lease. Lessee shall pay all Ad Valorem taxes which are attributable solely to Lessee's operations under this Lease. In the event Ad Valorem taxes under the tax and assessment structure in effect on the signing of this Lease pertaining or attributable to the lands covered by this lease are increased by reason of Lessee's operations relating to the Leasehold, Lessee shall be solely responsible for paying the amount of such increase in taxes and shall reimburse Lessor for the amount of such increase within 30 days after receiving from Lessor written documentation supporting such increase. Despite anything to the contrary, Lessee shall be responsible for payment of all severance taxes associated with production of oil and gas under this Lease, but shall withhold from Lessor's royalty payments, the portion of severance taxes attributable to Lessor's royalty share if Lessee pays Lessor's share on Lessor's behalf. Lessee agrees to pay for any CAUV recoupment incurred by Lessor as a result of Lessee's operations under this Lease, but any such payment shall be based only upon the acreage actually disturbed by Lessee. Subsequent to the execution of this Lease, if there is a change in the Ohio tax code that provides for an increase in severance taxes or other taxes attributable to or resulting from oil and gas production from the Leasehold, Lessor and Lessee agree to abide by the law and pay their proportionate share accordingly.
16. **Delay in Marketing.** Notwithstanding anything herein contained to the contrary, Lessee agrees that the "Delay in Marketing" paragraph contained in the Lease is hereby deleted. Any other references to Delay in Marketing that are contained in this Lease are also hereby deleted.
17. **Shut-In.** If all wells on the Leasehold capable of producing gas in paying quantities, are shut-in for any reason and gas is not sold or used off the Leasehold (which wells are herein sometimes called a "shut-in" gas well), for longer than sixty (60) consecutive days, Lessee shall pay or tender to Lessor, as shut-in gas well royalty, a yearly sum (payable quarterly or at the end of the shut-in period, whichever first occurs) equal to Fifty Dollars (\$50.00) per net mineral acre until such time as production is reestablished (or Lessee surrenders the Lease) and this Lease shall remain in full force and effect. The first such payment of shut-in gas well royalty is to be made on or before thirty (30) days after the end of the above referenced sixty (60) day period. Succeeding payments may be made annually thereafter on or before the anniversary of the due date of such payment. Notwithstanding the making of such shut-in gas well royalty payments, Lessee shall be and remain under the continuing obligation to (a) use all reasonable efforts to find a market for said gas and to commence or resume marketing same when a market is available, (b) reasonably develop the lands then subject to this Lease, and (c) drill all such wells on the lands then subject to this Lease as may be reasonably necessary to protect same from drainage by wells on adjoining or adjacent lands. It is understood and agreed that this Lease may not be maintained in force for an continuous period of time longer than forty-eight (48) consecutive months, or sixty (60) cumulative months after the expirations of the primary term hereof solely by the provision of the shut-in royalty clause.
18. **No Title Warranty.** This Lease is made without warranty of title express, implied or statutory. Lessor makes no representations as to its right, title or interest in the Leasehold, and does not warrant title or agree to defend title to the Leasehold. It shall be Lessee's burden and obligation to assure itself of the quality of title to the Leasehold. All payments made to Lessor under this Lease are non-refundable.
19. **Liens Against Lessee.** In the event any lien or encumbrance (except and not including any lien or encumbrance in the nature of a security interest conveyed by Lessee for purposes of financing operations on the Leasehold) is filed against the Leasehold out of or pertaining to the operations by Lessee, Lessee shall within forty-five (45) calendar days following the date such lien or encumbrance is recorded cause such lien or encumbrance to be released from record, and Lessee shall provide Lessor written evidence of such release. Lessee's contention that the lien or encumbrance arises from a bona fide dispute shall not be grounds for Lessee's failure or refusal to remove the lien or encumbrance as required herein.
20. **Pooling and Unitization.** Lessee shall have the right to pool, unitize, or combine all or part of the Leasehold with any other contiguous leased lands prior to drilling. The Leasehold shall not be pooled or unitized in a drilling or production unit which shall exceed eighty (80) acres for a vertical well. The Leasehold shall not be pooled or unitized in a drilling or production unit which shall exceed six hundred forty (640) acres for a horizontal well unless the wellbore extends beyond 6,000 feet in horizontal length in the unit in which case the unit shall not exceed twelve hundred and eighty (1280) acres. Lessee shall furnish to Lessor a copy of the declaration of the unit of which any portion of the Leasehold shall be a part, including a copy of all plats, maps, and exhibits to such application or declaration.
21. **Implied Covenants.** No language included in this Lease shall have the effect of negating any implied covenant recognized under applicable law and all implied covenants recognized under applicable law shall be included in this Lease.
22. **Arbitration.** The paragraph entitled "Arbitration" and any reference to arbitration contained in this Lease shall be deleted in their entirety. In the event of a disagreement between Lessor and Lessee concerning this Lease or any related document, performance thereunder, or damages caused by Lessee's operations, the resolution of all such disputes shall only be determined by arbitration if both parties agree to arbitrate in writing at the time the dispute arises, otherwise the dispute shall be determined by the court of common pleas in the county in which the Leasehold is located. No language included in this Lease shall have the effect of requiring the parties to resolve any disputes by arbitration. This Lease and all related documents shall be governed by and construed in accordance with the laws of the State of Ohio.
23. **Release of Lease.** Upon expiration, surrender or other termination of this Lease as to any portion of the Leasehold, Lessee shall deliver to Lessor, within sixty (60) days after the date of termination, surrender or expiration, a release or other written cancellation of this Lease in recordable form. In the case of a partial release, Lessee shall deliver a plat showing the specific acreage being released and a partial release containing a description of the acreage and depths being released, in form suitable for recording.
24. **Assignment.** The rights and estate of any party hereto may be assigned from time to time in whole or in part and as to any horizon, subject to the written consent of the Lessor which shall not be unreasonably withheld. Provided, however, that consent from the Lessor shall not be required in the event of an assignment by Lessee: to an affiliate, subsidiary, or internal partner, joint venture partners or in consequence of a merger or amalgamation. Lessee shall notify Lessor of such assignment and furnish Lessor a true copy of any assignment. All of the covenants, obligations, and considerations of this Lease shall extend to and be binding upon the parties hereto, their heirs, successors, assigns, and successive assigns. No assignment by Lessee (or any assignee of Lessee) of all or any part of or interest in this Lease shall relieve Lessee (or any assignee of Lessee) of any liability for breach of any covenant, warranty or other obligation of Lessee hereunder, whether theretofore or thereafter accrued. Each assignee of all or any portion of the rights of Lessee hereunder agrees to be bound by the provisions of this Lease to the same extent as if such assignee were an original party to this Lease. If the Lessor or any of the Lessor's successors or assigns requests a full executed copy of the Lease from the Lessee, or its successors or assigns, then such copy (including Exhibit "A") shall be provided to such party so requesting within thirty (30) days of the request being made.
25. **Force Majeure.** Should Lessee be prevented from complying with any express or implied covenant of this Lease (except payment of money), or from conducting drilling or reworking operations or producing oil and gas by reason of force majeure including fire, flood, natural disasters, war, sabotage, rebellion, insurrection, riot, or other Acts of God, or as the result of any federal or state law, order, rule or regulation of governmental authority, Lessee shall provide notice to Lessor of the nature of the Force Majeure, indicate the expected

length of delay, and work diligently to remove or resolve the force majeure event. In no event shall this Lease be held in effect due to the terms contained in the force majeure clause for any continuous period of time longer than ninety-six (96) cumulative months after the expiration of the primary term.

26. **Audit Rights.** Lessee grants to Lessor or Lessor's designee the right at Lessor's expense, to examine, audit, copy or inspect books, records, and accounts of Lessee pertinent to the audit purpose of verifying the accuracy of the reports and statements furnished to Lessor, and for checking the amount of payments lawfully due to Lessor under the terms of this Lease. In exercising this right, Lessor shall give reasonable notice to Lessee of its intended audit and such audit shall be conducted during normal business hours at the office of Lessee at the sole cost and expense of Lessor. Lessor shall not have the right to audit more than once every twelve (12) month period. However, if the amount of exceptions or deficiencies in royalty payments revealed by the audit equal or exceed 125% of the cost and expense of the audit, then the Lessee shall bear the cost and expense of the audit and all monies due as a result of the audit findings (audit exceptions, costs, and expenses) shall be payable within ninety (90) days of the final determination of the amounts due. Upon Lessor's written request (which request shall not be made more than two (2) times in any calendar year), Lessee shall provide to the Lessor information relevant to the production, use, transfer, disposal and sale of oil and gas from wells on the Leasehold or lands pooled or unitized therewith. Such production information shall be strictly confidential and Lessor agrees to not provide any such information to any party without prior written consent of Lessee.
27. **Indemnity.** Lessee agrees to defend, indemnify and hold harmless Lessor and Lessor's heirs, successors, representatives, agents and assigns ("Indemnitees"), from and against any and all claims, demands and causes of action for injury (including death) or damage to persons or property or fines or penalties, or environmental matters arising out of, incidental to or resulting from the operations of or for Lessee or Lessee's servants, agents, employees, guests, licensees, invitees or independent contractors, and from and against all costs and expenses incurred by Indemnitees by reason of any such claim or claims, including reasonable attorneys' fees; and each assignee of this Lease, or an interest therein, agrees to indemnify and hold harmless Indemnitees in the same manner provided above. Such indemnity shall apply only to any claim arising out of operations conducted under or pursuant to this Lease, however caused and whether based upon negligence, contract, statute, strict liability or other grounds or reasons, provided, however, such indemnity shall not apply to claims arising out of the negligence of Lessor, Lessor's guests or invitees not arising out of, incidental to, or resulting from, the operations of or for Lessee. The terms hereof shall survive the expiration or surrender of this Lease.
28. **Hazardous Materials.** Lessee's use of any substances which are defined as a "hazardous material" or "toxic substance" or "solid waste" in applicable federal, state or local laws, statutes or ordinances shall comply with all applicable laws and regulations. Should any pollutant, hazardous material, toxic substance, contaminated waste or solid waste be released on the Leasehold, for any reason, in any quantity, Lessee shall notify all appropriate governmental entities of such an event, and then immediately thereafter notify the Lessor, and shall be responsible for and timely pay all costs of clean-up, remediation, and other costs related to and arising from the release, including but not limited to penalties.
29. **Water Quality Testing.** Prior to commencing drilling operations, Lessee, at its sole cost and expense, shall test the water quality of Lessor's water source(s) located within two thousand feet (2,000') of Lessee's well pad that are identified by Lessor as currently utilized for human and/or domestic livestock consumption. Lessor's water sources being tested must have functioning pumps installed.

Samples from Lessor's water source(s), covered by this agreement, will be analyzed for Lessee's standard baseline parameter list of general water quality indicators including methane levels. Testing of Lessor's water supply shall be conducted by an independent testing laboratory, selected by Lessee, having state and/or National Environmental Laboratory Accreditation Program (NELAP) accreditations. In the event Lessor claims that Lessee's drilling operations have adversely and materially affected Lessor's water source(s), Lessee shall again test Lessor's water source(s) to ensure that said water supply is not or has not been adversely and materially affected by Lessee's drilling operations, including changes in flow or quality, color, smell or taste. Lessor shall be notified prior to any water sampling events, and Lessor or its agents or representatives shall have the right to be present during such events. The results of these tests will be provided to Lessor within 30 days of Lessee's receipt of the final results from the independent testing laboratory unless otherwise required by state or regulatory agency. Only non-invasive means of testing shall be used; Lessee shall not be required to pull pumps, move windmills, etc.

In the event the water quality of such water source(s) is reduced and/or materially and adversely altered or polluted primarily as a result of Lessee's operations, Lessee shall take any and all reasonable steps to restore the water supply to its condition prior to Lessee's operations. During the period of water replacement/remediation, Lessee shall supply Lessor with an adequate supply of potable water consistent with Lessor's use of the damaged water supply prior to Lessee's operation and shall comply with all applicable regulations of the State of Ohio and the Federal government. Lessee shall not be responsible for diminished water quality of Lessor's water source(s) due to causes out of Lessee's control, including but not limited to seasonal variability and drought conditions.

30. **Water Quantity Testing.** In addition to the water quality testing outlined, Lessee shall conduct water quantity testing of Lessor's registered water wells located within two thousand Feet (2,000') of Lessee's well pad that are identified by Lessor as currently utilized for human and/or domestic livestock consumption. Lessor hereby acknowledges that invasive water quantity testing is accompanied with inherent risk, not all of which can be prevented, mitigated, or rectified by Lessee. Lessee shall not be liable for normal use of a water source including, but not limited to the wear and tear of mechanical components and tubing.

Such testing shall be conducted prior to the commencement of drilling operations on the Leasehold. In the event Lessor claims that Lessee's drilling operations have adversely and materially diminished the quantity of said water source(s), Lessee shall again test Lessor's water source(s) to ensure that the quantity of said water wells has not or has not been adversely and materially diminished by Lessee's drilling operations. Lessee shall bear sole responsibility for any and all costs associated with water quantity testing conducted by Lessee. The results of these tests will be provided to Lessor within 30 days of Lessee's receipt of the final results from the independent testing laboratory unless required otherwise by state or regulatory agency. Lessee shall not be responsible for diminished water quantity of Lessor's water source(s) due to causes out of the Lessee's control, including but not limited to seasonal variability and drought conditions.

All samples drawn in order to meet the requirements of this section shall be taken from an available cold water spigot nearest to the water well (prior to any home treatment system, whenever possible). Such water quantity testing shall utilize a timed bucket test to measure the flow rate of Lessor's water well at full open valve position (based on the current mechanical configuration of Lessor's water well) in addition to a water level measurement in Lessor's water well. Such water quantity testing shall be obtained only from readily accessible and safe water well locations, as deemed by Lessee. Lessor shall provide Lessee with information about Lessor's water well based, including but not limited to the completion of Lessee's Water Supply Survey and the registered Well Log records (completed at the time of installation of the water well) within 30 business days of receipt.

In the event water quantity measuring equipment cannot be retrieved from Lessor's well, Lessee shall undertake reasonable efforts to retrieve such equipment and shall be solely responsible for the costs associated with such efforts. Further, Lessee shall not be liable for potential future costs or liability of mechanical equipment in Lessor's well if, at the conclusion of water quantity testing, the equipment remains functioning at pre-testing conditions.

Should the quantity of Lessor's water well be reduced primarily as a result of Lessee's operations, as determined by a court or state agency having competent jurisdiction, Lessee shall take all reasonable and prudent steps to restore water quantity to its pre-existing condition as noted at the time of Lessee's pre-drill water quantity testing or compensate Lessor for the damage and inconvenience caused thereby.

In the event the water quantity of Lessor's water well is reduced as a result of Lessee's operations, as determined by a court or state agency having competent jurisdiction, Lessee shall take any and all reasonable steps to restore water quantity to its condition prior to Lessee's operations as noted at the time of Lessee's pre-drill water quantity testing or compensate Lessor for the damage and inconvenience caused thereby. During the period of water replacement/remediation, Lessee shall supply Lessor with an adequate supply of potable water consistent with Lessor's use of the damaged water supply prior to Lessee's operation and shall comply with all applicable regulations of the State of Ohio and the Federal government.

31. **Water Usage.** Lessee agrees not to use any surface or subsurface water from the Leasehold, including water from Lessor's wells, ponds, springs, lakes, reservoirs or creeks located on the Leasehold, without Lessor's written consent and agreement with Lessor, separate from this Lease. Lessee shall not drill or operate any water well, take water, or inject any substance into the subsurface, or otherwise use or affect water in subsurface water formations. In the event any of Lessee's operations under the Lease damage, disturb, contaminate, pollute, or injure any water sources on the Leasehold, Lessee shall take prompt action to correct any such damage, contamination, pollution, disturbance or injury at its sole expense.

32. **Prudent Operator** Lessee will conduct all operations as a prudent operator; and will attempt to secure a market for production from a well.

33. **R.C. §307.11.** The Lease term shall be subject to Ohio Revised Code 307.11 as may be modified or amended.

LESSOR:

The Belmont County Board of Commissioners

J. P. Dutton /s/

By: J.P. Dutton, President

Jerry Echemann /s/

By: Jerry Echemann, Vice-President

Josh Meyer /s/

By: Josh Meyer, Commissioner

Upon roll call the vote was as follows:

Mr. Dutton	Yes
Mr. Echemann	Yes
Mr. Meyer	Yes

OPEN PUBLIC FORUM-Richard Hord, Martins Ferry, inquired on the impact of COVID-19 to the Animal Shelter. Mr. Dutton said things are going very well and we are at a good population level with the dogs and cats. He said the cats are funded through private sources through the work of the non-profit Cat Stray Shun. The county has a partnership with them and it has worked out extremely well since it has started.

RECESS

COVID-19 UPDATE- Rob Sproul, Deputy Health Commissioner, said there are 642 positive cases with 32 active cases in the county, 585 recoveries, two are hospitalized and 23 deaths. Mr. Sproul said Governor DeWine announced childcare facilities can go back to their original numbers if they want or can stay at the smaller numbers. The state will give them a financial subsidy if they stay at the smaller numbers. He said there will not be any full fairs this year, only Jr. Fairs will be held. Mr. Sproul noted the fairs received \$50,000 from the state so they will not be taking a financial hit. The Health Department will be meeting with school nurses and cafeteria staff on school reopening plans. Mr. Dutton said, in general, the active cases in Belmont County is not too concerning and Belmont County is still in the yellow range. Mr. Dutton said he is appreciative of everything Mr. Sproul and the Health Department is doing to provide guidance to the county. Mr. Echemann said back in the spring it was thought the virus wouldn't survive with the heat. Mr. Sproul said that turned out not to be the case. He said there is still testing being done on a vaccine which may be similar to the flu vaccine.

RECESS

IN THE MATTER OF ENTERING EXECUTIVE SESSION AT 10:20 A.M

Motion made by Mr. Dutton, seconded by Mr. Echemann to enter executive session with Katie Bayness, HR Administrator, pursuant to ORC 121.22(G)(1) Personnel Exception to consider the discipline and employment of public employees.

Upon roll call the vote was as follows:

Mr. Dutton	Yes
Mr. Echemann	Yes
Mr. Meyer	Yes

Jeff Felton, BCDJFS Director, joined via phone, for a portion of executive session.

IN THE MATTER OF ADJOURNING EXECUTIVE SESSION AT 12:05 P.M.

Motion made by Mr. Dutton, seconded by Mr. Echemann to exit executive session at 12:05 p.m.

Upon roll call the vote was as follows:

Mr. Dutton	Yes
Mr. Echemann	Yes
Mr. Meyer	Yes

Mr. Dutton said as a result of executive session there are two motions for the board to consider

IN THE MATTER OF APPROVING NICHOLE GALLAGHER FULL-TIME LPN AT BELMONT COUNTY JAIL TO START AUTHORIZED UNPAID LEAVE

Motion made by Mr. Dutton, seconded by Mr. Echemann to approve Nichole Gallagher, full-time LPN at the Belmont County Jail, to start authorized unpaid leave effective August 4, 2020, not to exceed August 17, 2020.

Upon roll call the vote was as follows:

Mr. Dutton	Yes
Mr. Echemann	Yes
Mr. Meyer	Yes

IN THE MATTER OF ISSUING A TWO-DAY SUSPENSION TO LARISA PONZANI, BELMONT COUNTY JOB AND FAMILY SERVICE EMPLOYEE

Motion made by Mr. Dutton, seconded by Mr. Echemann to issue a two-day suspension to Belmont County Job and Family Services employee Larisa Ponzani to be served August 5 & 6, 2020.

Upon roll call the vote was as follows:

Mr. Dutton	Yes
Mr. Echemann	Yes
Mr. Meyer	Yes

July 29, 2020

July 29, 2020

**IN THE MATTER OF ADJOURNING
COMMISSIONERS MEETING AT 12:06 P.M.**

Motion made by Mr. Dutton, seconded by Mr. Echemann to adjourn the meeting at 12:06 p.m.
Upon roll call the vote was as follows:

Mr. Dutton	Yes
Mr. Echemann	Yes
Mr. Meyer	Yes

Read, approved and signed this 5th day of August, 2020.

J. P. Dutton /s/_____

Josh Meyer /s/_____

COUNTY COMMISSIONERS

Commissioner Jerry Echemann – Absent

We, J. P. Dutton and Bonnie Zuzak, President and Clerk respectively of the Board of Commissioners of Belmont County, Ohio, do hereby certify the foregoing minutes of the proceedings of said Board have been read, approved and signed as provided for by Sec. 305.11 of the Revised Code of Ohio.

J. P. Dutton /s/_____ PRESIDENT

Bonnie Zuzak /s/_____ CLERK