

St. Clairsville, Ohio

July 21, 2021

The Board of Commissioners of Belmont County, Ohio, met this day in regular session. Present: Jerry Echemann, Josh Meyer and J. P. Dutton, Commissioners and Bonnie Zuzak, Clerk of the Board.

MEETINGS ARE NOW BEING RECORDED
ALL DISCUSSIONS ARE SUMMARIZED. FOR COMPLETE PROCEEDINGS
PLEASE SEE CORRESPONDING CD FOR THIS MEETING DAY.

IN THE MATTER OF APPROVING RECAPITULATION
OF VOUCHERS FOR THE VARIOUS FUNDS

Motion made by Mr. Echemann, seconded by Mr. Meyer to approve and sign all bills that have been certified in the Auditor's office and considered by the Board. It is hereby ordered that the County Auditor issue her warrant on the County Treasurer in payment of the bills allowed:

IN THE TOTAL AMOUNT OF \$3,357,832.08

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

IN THE MATTER OF TRANSFERS WITHIN FUND

Motion made by Mr. Echemann, seconded by Mr. Meyer to approve the following transfers within fund for the *following funds*:

S30 OAKVIEW JUVENILE REHABILITATION

FROM	TO	AMOUNT
E-8010-S030-S51.002 Salaries	E-8010-S030-S55.010 Supplies	\$2,000.00
E-8010-S030-S53.000 Medical	E-8010-S030-S55.010 Supplies	\$400.00
E-8010-S030-S57.000 Travel	E-8010-S030-S55.010 Supplies	\$300.00

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

IN THE MATTER OF ADDITIONAL APPROPRIATIONS

Motion made by Mr. Echemann, seconded by Mr. Meyer to make the following additional appropriations, in accordance with the Official Certificate of Estimated Resources as approved by the Budget Commission, under the July 21, 2021, meeting:

A00 GENERAL FUND

E-0057-A006-F08.000	Other Expenses	\$905.00
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B00 DOG AND KENNEL FUND

E-1600-B000-B07.000	Veterinary Services	\$1,587.50
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H10 CHILD SUPPORT ENFORCEMENT ADMIN/BCDJFS

E-2760-H010-H02.501	CSEA-Grants	\$500.00
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M60 CARE AND CUSTODY/JUVENILE COURT

E-0400-M060-M25.002	Salaries C-CAP	\$65,937.66
E-0400-M060-M26.003	PERS C-CAP	\$9,735.42
E-0400-M060-M27.005	Medicare C-CAP	\$1,538.89
E-0400-M060-M29.008	Insurances C-CAP	\$40,963.62
E-0400-M060-M80.002	Salaries Diversion	\$17,734.49
E-0400-M060-M81.003	PERS	\$1,156.45
E-0400-M060-M82.005	Medicare Diversion	\$213.17

N03 FEMA PROJECTS/ENGINEERS

E-9003-N003-N04.055	Contract Services-Construction	\$418,000.00
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S12 PORT AUTHORITY

E-9799-S012-S14.074	Transfers Out	\$44,550.23
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S56 PROBATION SERVICES GRANT

E-1546-S056-S04.001	Salary/Fringes	\$37,500.00
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S77 COMM-BASED CORRECTIONS ACT GRANT

E-1520-S077-S01.002	Salaries	\$17,386.75
E-1520-S077-S02.005	Medicare	\$252.00
E-1520-S077-S03.003	PERS	\$2,434.25
E-1520-S077-S04.006	Hospitalization	\$3,184.00
E-1520-S077-S05.004	Workers Comp	\$313.00

Y01 UND. AUTO TAX

E-9801-Y001-Y01.000	Und. Auto Tax	\$253,742.74
E-9801-Y001-Y03.000	Township-Permissive Tax	\$79,823.83
E-9801-Y001-Y05.000	Pease Township	\$3,972.08
E-9801-Y001-Y06.000	Goshen Township	\$1,709.66
E-9801-Y001-Y07.000	Warren Township	\$2,995.86
E-9801-Y001-Y08.000	Pultney Township	\$3,556.07
E-9801-Y001-Y09.000	Flushing Township	\$656.71
E-9801-Y001-Y10.000	Colerain Township	\$1,415.54
E-9801-Y001-Y11.000	Kirkwood Township	\$148.60
E-9801-Y001-Y12.000	Mead Township	\$1,005.62
E-9801-Y001-Y13.000	Richland Township	\$2,395.62
E-9801-Y001-Y14.000	Smith Township	\$553.86
E-9801-Y001-Y15.000	Somerset Township	\$471.30
E-9801-Y001-Y16.000	Union Township	\$866.00
E-9801-Y001-Y17.000	Washington Township	\$187.64
E-9801-Y001-Y18.000	Wayne Township	\$337.70
E-9801-Y001-Y19.000	Wheeling Township	\$652.93
E-9801-Y001-Y20.000	York Township	\$471.25

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

**IN THE MATTER OF REQUEST FOR CERTIFICATION
OF MONIES BY THE BUDGET COMMISSION**

Motion made by Mr. Echemann, seconded by Mr. Meyer to request the Belmont County Budget Commission certify the following monies.
B00 DOG & KENNEL FUND-\$1,587.50 deposited into R-1600-B000-B08.500 on various dates in June 2021. (*Donations for vet care paid in on various dates in June 2021*)

GENERAL FUND/ANIMAL SHELTER-\$905.00 deposited into R-0057-A006-A03.500 balance available as of 06/30/2021. (*Adoption fees paid in on various dates in June 2021*)

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

**IN THE MATTER OF APPROVING
THEN AND NOW CERTIFICATE/AUDITOR’S**

Motion made by Mr. Echemann, seconded by Mr. Meyer to execute payment of Then and Now Certification dated July 21, 2021, presented by the County Auditor pursuant to O.R.C. 5705.41(d) 1, and authorizing the drawing of warrant(s) in payment of amounts due upon contract to order.

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

**IN THE MATTER OF GRANTING PERMISSION
FOR COUNTY EMPLOYEES TO TRAVEL**

Motion made by Mr. Echemann, seconded by Mr. Meyer granting permission for county employees to travel as follows:

COMMISSIONERS-Jerry Echemann to Columbus, OH, on July 26-28, 2021, for a meeting with Jeff Stankunas of Isaac Wiles regarding pending litigation. A county car will be used for travel.

SSOBC-Kay Driscoll to Rogers, OH, on August 13, 2021, for a senior outing to Rogers Flea Market. Sue Hines to Beallsville, OH, on August 17, 2021, for a senior outing to the Beallsville Diner. County vehicles will be used for travel.

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

**IN THE MATTER OF APPROVING MINUTES OF REGULAR
BOARD OF COMMISSIONERS MEETING**

Motion made by Mr. Echemann, seconded by Mr. Meyer to approve the minutes of the Belmont County Board of Commissioners regular meeting of July 14, 2021.

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

**IN THE MATTER OF HIRING DEANDRE CLARING
AS FULL-TIME KENNEL STAFF**

Motion made by Mr. Echemann, seconded by Mr. Meyer to hire DeAndre Claring as full-time Kennel Staff at the Belmont County Animal Shelter, effective July 25, 2021.

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

**IN THE MATTER OF HIRING CHRISTINA ALBUS
AS FULL-TIME COOK/SSOBC**

Motion made by Mr. Echemann, seconded by Mr. Meyer to hire Christina Albus as full-time Cook with Senior Services of Belmont County, effective August 2, 2021.

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

**IN THE MATTER OF HIRING RAYMOND M. REX
AS FULL-TIME DELIVERY WORKER (DRIVER)/SSOBC**

Motion made by Mr. Echemann, seconded by Mr. Meyer to hire Raymond M. Rex as full-time Delivery Worker (Driver) with Senior Services of Belmont County, effective August 2, 2021.

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

**IN THE MATTER OF HIRING CHARLOTTE MCLAUGHLIN
AS PART-TIME DELIVERY WORKER (DRIVER)/SSOBC**

Motion made by Mr. Echemann, seconded by Mr. Meyer to hire Charlotte McLaughlin as part-time Delivery Worker (Driver) with Senior Services of Belmont County, effective August 3, 2021.

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

**IN THE MATTER OF HIRING CYNTHIA MARLEY
AS PART-TIME DELIVERY WORKER (DRIVER)/SSOBC**

Motion made by Mr. Echemann, seconded by Mr. Meyer to hire Cynthia Marley as part-time Delivery Worker (Driver) with Senior Services of Belmont County, effective July 26, 2021.

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

**IN THE MATTER OF APPOINTMENTS AND
REAPPOINTMENTS TO CAC GOVERNING BOARD**

Motion made by Mr. Echemann, seconded by Mr. Dutton to make the following appointments and reappointments to the Belmont County Community Action Commission Governing Board, for a one-year term commencing August 1, 2021 through July 31, 2022, based upon the recommendation of the CAC Governing Board Executive Committee:

APPOINTMENTS:

Ms. Diane Thompson
Ms. Patricia Green-Wallace

REAPPOINTMENTS:

Mr. Gary Obloy
Ms. Jody Geese
Mr. Robert Quirk

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Dutton	Yes
Mr. Meyer	Yes

**IN THE MATTER OF APPOINTMENTS
TO THE BELMONT COUNTY LOCAL
EMERGENCY PLANNING COMMITTEE (L.E.P.C.)**

Motion made by Mr. Echemann, seconded by Mr. Dutton to make appointments to the Belmont County Local Emergency Planning Committee (LEPC) pursuant to Ohio Revised Code Section 3750.03, for a two-year term, effective August 14, 2021 through August 14, 2023, and hereby authorize the submittal of the applications for these appointments to the Ohio EPA/SERC (State Emergency Response Committee) for approval:

ELECTED OFFICIALS

Josh Meyer	Belmont County Commissioner
Cindi Henry	Belmont County Auditor
Roger Weaver	Pease Township Trustee

FIRE FIGHTING

Greg Probst	Fire Chief, Colerain Fire Department
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LAW ENFORCEMENT

David Lucas	Sheriff, Belmont County
Darby Copeland	Police Lieutenant, Bridgeport Police Dept.
Maurice Waddell	Lieutenant, Ohio State Highway Patrol

EMERGENCY MANAGEMENT

Dave Ivan	Director, Belmont County EMA
Glenn Trudo	Deputy Director, Belmont County EMA
Becky G. Horne	Exec. Administrative Asst., Belmont County EMA
Michael Bianconi	EMA Volunteer

HOSPITAL

Brad Simms	Director of Safety & Security, East OH. Regional Hospital
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FIRST AID

Ra Lene Henthorn	Disaster Program Specialist, American Red Cross
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HEALTH

Robert Sproul	Deputy Health Commissioner, Belmont Co. Health Dept.
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ENVIRONMENTAL

Richard Lucas	Environmental Health Director, Bel. County Health Dept.
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TRANSPORTATION

Terry Lively	Belmont County Engineer
Dave Schafer	County Superintendent, ODOT

MEDIA

Darby Copeland	EMA PIO, Village of Bridgeport
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COMMUNITY GROUP

Marsha McCort	Lt. Gov. District 18, Barnesville Kiwanis Club
Frank Wojewodka	Emergency Coordinator, Belmont Co. ARES
John A. Regis, Jr.	Belmont County Dept. of Job & Family Services
Kurt Turner	Clergy, Retired

INDUSTRY

Rose Gear	Key Accounts Rep, South Central Power Co.
Doug Longenette	Vice-President, United Dairy

OTHER

Bryan Minder	Director, Belmont County 911
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Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Dutton	Yes
Mr. Meyer	Yes

**IN THE MATTER OF APPROVING AND SIGNING THE SATISFACTION OF MORTGAGE
BY SEPARATE INSTRUMENT FOR DAYNE F. KRITZ AND DANIELLE M. KRITZ/BELOMAR**

Motion made by Mr. Echemann, seconded by Mr. Meyer to approve and sign the **Satisfaction of Mortgage By Separate Instrument** for Dayne F. Kritz and Danielle M. Kritz for a mortgage deed dated July 23, 2004, as recorded in Volume 0016 pages 579-582 in the Belmont County Recorder’s Office based upon the recommendation of Natalie Hamilton, Belomar Regional Council.

SATISFACTION OF MORTGAGE BY SEPARATE INSTRUMENT

The undersigned hereby certifies that a certain mortgage deed(s) dated July 23, 2004, and recorded in the Office of the Recorder of Belmont County, Ohio in Mortgage Volume 0016 at pages 579-582, and executed by Dayne F. Kritz and Danielle M. Kritz, to the undersigned, has been fully paid and satisfied and the Recorder is authorized to discharge the same of record property:

7-21-21
Date

Belmont County Commissioners:

By: Jerry Echemann /s/
Jerry Echemann, President
Josh Meyer/s/
Josh Meyer
J. P. Dutton /s/
J. P. Dutton

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

IN THE MATTER OF APPROVING THE 2022-2023 PURCHASE OF SERVICE AGREEMENT FOR TITLE III & SENIOR COMMUNITY STATE BLOCK GRANT SERVICES FUNDED BY AREA AGENCY ON AGING REGION 9, INC.

Motion made by Mr. Meyer, seconded by Mr. Dutton to approve and authorize Commission President Jerry Echemann to sign the 2022-2023 Purchase of Service Agreement for Title III & Senior Community State Block Grant Services funded by Area Agency on Aging Region 9, Inc., effective January 1, 2022 through December 31, 2023.

Upon roll call the vote was as follows:

Mr. Meyer	Yes
Mr. Dutton	Yes
Mr. Echemann	Yes

IN THE MATTER OF ENTERING INTO RENEWAL OF VENDOR AGREEMENTS, ON BEHALF OF BCDJFS, FOR TITLE XIX (19)

Motion made by Mr. Echemann, seconded by Mr. Meyer to enter into a renewal of a Vendor Agreement, on behalf of the Belmont County Department of Job and Family Services, for the purpose of providing gasoline to Title XIX (19) eligible persons who have medical appointments outside the local area, effective July 1, 2021 through June 30, 2022 as follows:

<u>VENDOR</u>	<u>MAXIMUM BILLABLE AMOUNT</u>
NSB/2 Partners, LLC	\$10,000.00
Marathon Gas dba D & D Fast Foods	\$10,000.00

BELMONT COUNTY DEPARTMENT OF JOB AND FAMILY SERVICES
VENDOR AGREEMENT

This agreement to provide gasoline is made and entered into this 21st day of July 2021 by and between the Belmont County Department of Job and Family Services, hereinafter referred to as Department, and NSB/2 Partners, LLC, hereinafter referred to as Provider. This agreement will be effective from July 1, 2021, through June 30, 2022 inclusive unless otherwise terminated.

GENERAL REGULATIONS

- A. Provider agrees that the use or disclosure of any information concerning qualified recipients for any purpose not directly related to the delivery of purchased services is prohibited except upon written consent of the recipients or their guardians.
- B. The Provider understands that this written agreement supersedes all oral agreements.
- C. The Provider agrees to hold harmless the County Department of Job and Family Services, the Board of County Commissioners of the county in which the Department is located, and the Ohio Department of Job and Family Services against all liability, loss, damage, and/or related expenses incurred through the provision of services under this agreement.
- D. The Provider agrees that in the performance of this agreement there shall be no discrimination against any client because of race, color, sex, religion, national origin, or handicapped conditions as specified in the Civil Rights Act of 1964 and the Rehabilitation Act of 1973 and all subsequent amendments. It is further agreed discrimination and the right to and method of appeal will be made available to all persons served under this agreement.
- E. In the event Provider receives an overpayment, Provider agrees to repay the Belmont County Department of Job and Family Services the amount to which he/she was not entitled.
- F. In the event that state and/or federal reimbursement is no longer available to the Department, therefore, requiring changes or termination of this agreement, such changes or termination will be effective on the date that state and/or federal reimbursement is no longer available, or, later as otherwise stipulated by the Department.
- G. This agreement may be terminated by the Provider or the Department upon seven (7) days written notice. Failure to honor the terms of this agreement and/or related state, federal, or local regulations shall result in the immediate termination of this agreement. If any of the terms of this agreement change, the Provider must notify the Department immediately.
- H. Policy that the Provider agrees to adhere to all applicable rules and regulations in the Administrative Code governing service delivery, including insurance.
- I. Eligibility for Services: The County Department of Job and Family Services will determine eligibility for all service recipients directly. Eligibility of individuals to receive purchase services shall be determined in accordance with the policy and procedures established by the Ohio Department of Job and Family Services in the Administrative Code.
- J. Amendment of Agreement: This agreement may be amended at any time by a written amendment signed by both parties and submitted to the Ohio Department of Job and Family Services in the manner required by state regulations.

PAYMENT PROCEDURES

- A. The Department of Job and Family Services agrees to pay the Provider actual cost per gallon Unit for Transportation.
- B. The maximum amount billable under this agreement is \$10,000.00.
- C. The Provider understands that the payment for all services provided in accordance with the provisions of this agreement depends upon the availability of county, state, and federal matching funds.
- D. The Provider understands that a recipient, for whom services are provided, may be required by the Department of Job and Family Services. Other than this fee set by the Department, no additional fees may be charged for services rendered under this agreement.
- E. The Provider agrees to submit an invoice to the Department monthly within five (5) working days following the last working day of the billing period. The Department agrees to review the invoices and authorize with adjustments, if needed, reimbursement for services provided within fifteen (15) to twenty (20) working days of the receipt of the invoice.
- F. Duplicate Billing: Provider warrants that claims made to the County Department of Job and Family Services for payment for purchased services shall be for actual services rendered to eligible individuals and do not duplicate claims made by provider to other sources of funds for the same service. I hereby understand and agree to the terms of this agreement.

This agreement signed on 21st day of July 2021.

<u>Jeffery Felton /s/</u> Jeffery Felton, Director BCDJFS Date: <u>7-13-2021</u> Belmont County Department of Job and Family Services 68145 Hammond Rd. St. Clairsville, Ohio 43950 (740) 695-1075 Signature <u>Jerry Echemann /s/</u> Signature <u>Josh Meyer /s/</u>	Signature: <u>Gurinderjit Sandhu /s/</u> Printed Name: <u>Gurinderjit Sandhu</u> Date: <u>7-11-21</u> Date <u>7-21-21</u> Date <u>7/21/21</u>
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Signature

J. P. Dutton /s/
Belmont County Commissioners

Date

7/21/21

Approved as to form

David K. Liberati /s/ Assist P.A.
Prosecutor

Date

7-16-21

BELMONT COUNTY DEPARTMENT OF JOB AND FAMILY SERVICES
VENDOR AGREEMENT

This agreement to provide gasoline is made and entered into this 21st day of July 2021 by and between the Belmont County Department of Job and Family Services, hereinafter referred to as Department, and Marathon Gas dba D & D Fast Foods, a provider of Title XIX Services, hereinafter referred to as Provider. This agreement will be effective from July 1, 2021 through June 30, 2022 inclusive, unless otherwise terminated.

GENERAL REGULATIONS

- A.

Provider agrees that the use or disclosure of any information concerning qualified recipients for any purpose not directly related to the delivery of purchased services is prohibited except upon written consent of the recipients or their guardians.
- B.

The Provider understands that this written agreement supersedes all oral agreements.
- C.

The Provider agrees to hold harmless the County Department of Job and Family Services, the Board of County Commissioners of the county in which the Department is located, and the Ohio Department of Job and Family Services against all liability, loss, damage, and/or related expenses incurred through the provision of services under this agreement.
- D.

The Provider agrees that in the performance of this agreement there shall be no discrimination against any client because of race, color, sex, religion, national origin, or handicapped conditions as specified in the Civil Rights Act of 1964 and the Rehabilitation Act of 1973 and all subsequent amendments. It is further agreed discrimination and the right to and method of appeal will be made available to all persons served under this agreement.
- E.

In the event Provider receives an overpayment, Provider agrees to repay the Belmont County Department of Job and Family Services the amount to which he/she was not entitled.
- F.

In the event that state and/or federal reimbursement is no longer available to the Department, therefore, requiring changes or termination of this agreement, such changes or termination will be effective on the date that state and/or federal reimbursement is no longer available, or, later as otherwise stipulated by the Department.
- G.

This agreement may be terminated by the Provider or the Department upon seven (7) days written notice. Failure to honor the terms of this agreement and/or related state, federal, or local regulations shall result in the immediate termination of this agreement. If any of the terms of this agreement change, the Provider must notify the Department immediately.
- H.

Policy that the Provider agrees to adhere to all applicable rules and regulations in the Administrative Code governing service delivery, including insurance.
- I.

Eligibility for Services: The County Department of Job and Family Services will determine eligibility for all service recipients directly. Eligibility of individuals to receive purchase services shall be determined in accordance with the policy and procedures established by the Ohio Department of Job and Family Services in the Administrative Code.
- J.

Amendment of Agreement: This agreement may be amended at any time by a written amendment signed by both parties and submitted to the Ohio Department of Job and Family Services in the manner required by state regulations.

PAYMENT PROCEDURES

- A.

The Department of Job and Family Services agrees to pay the Provider actual cost per gallon Unit for Transportation.
- B.

The maximum amount billable under this agreement is \$10,000.00.
- C.

The Provider understands that the payment for all services provided in accordance with the provisions of this agreement depends upon the availability of county, state, and federal matching funds.
- D.

The Provider understands that a recipient, for whom services are provided, may be required by the Department of Job and Family Services. Other than this fee set by the Department, no additional fees may be charged for services rendered under this agreement.
- E.

The Provider agrees to submit an invoice to the Department monthly within five (5) working days following the last working day of the billing period. The Department agrees to review the invoices and authorize with adjustments, if needed, reimbursement for services provided within fifteen (15) to twenty (20) working days of the receipt of the invoice.
- F.

Duplicate Billing: Provider warrants that claims made to the County Department of Job and Family Services for payment for purchased services shall be for actual services rendered to eligible individuals and do not duplicate claims made by provider to other sources of funds for the same service. I hereby understand and agree to the terms of this agreement.

This agreement signed on 21st day of July 2021.

Jeffery Felton /s/
Jeffery Felton, Director
BCDJFS

Signature: Patricia J. Baker Didrikson /s/
Printed Name: Patricia J. Baker-Didrikson

Date: 7/19/2021

Date: _____

Belmont County Department of Job and Family Services
68145 Hammond Rd.
St. Clairsville, Ohio 43950
(740) 695-1075

Signature

Jerry Echemann /s/

Date

7-21-21

Signature

Josh Meyer /s/

Date

7/21/21

Signature

J. P. Dutton /s/
Belmont County Commissioners

Date

7/21/21

Approved as to form

David K. Liberati /s/ Assist P.A.
Prosecutor

Date

7/21/21

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

IN THE MATTER OF APPROVING AMENDMENT TO AGREEMENT
WITH GREAT LAKES COMMUNITY ACTION PARTNERSHIP/WATER & SEWER DISTRICT

Motion made by Mr. Echemann, seconded by Mr. Meyer to approve the Amendment to the Agreement with Great Lakes Community Action Partnership, dated February 20, 2019, on behalf of the Belmont County Water and Sewer District, extending the term of the agreement to July 28, 2022, based upon the recommendation of Kelly Porter, Director.

Note: Further data needs to be collected for the drinking water system asset management plan .

AMENDMENT TO CONTRACT FOR PROFESSIONAL SERVICES

Between Great Lakes Community Action Partnership (Contractor)
formerly known as WSOS Community Action Commission and
Belmont County (Client)

This amendment is to the existing agreement dated February 20, 2019 between Great Lakes
Community Action Partnership, and the Belmont County.

WHEREAS, Consultant is extending the term of the Agreement until 7/28/2022.


All other provisions of the agreement remain in force.

NOW THEREFORE, Contractor and Client agree as follows:


The term of the agreement is extended until 7/28/2022.

AGREED:

Belmont County

 7/21/21
Josh Meyer Date

 7/21/21
J.P. Dutton Date

 7.21.21
Jerry Echemann Date

Great Lakes Community Action Partnership

 7/12/21
Kristin Woodall, Director Date

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

**IN THE MATTER OF APPROVING CHANGE ORDER NO. 2 FROM CHRISTMAN CONSTRUCTORS
FOR BELMONT COUNTY WATER**

Motion made by Mr. Echemann, seconded by Mr. Meyer to approve Change Order No. 2 from Christman Constructors for the Belmont County Water System Improvements Project for an increase of \$217,934.00 for a new contract total of \$27,261,054.00.

Note: This change order is a result of material availability and will be paid for by USDA funding.

CHANGE ORDER NO.: 2

Owner: Belmont County Water and Sewer District
Engineer: Poggemeyer Design Group
Contractor: Christman Constructors
Project: Belmont County Water System Improvements
Contract Name: Belmont County Guernsey Street WTP Improvements
Date Issued: 6/30/2021

Owner's Project No.:
Engineer's Project No.: 310700-00007
Contractor's Project No.: 209-101
Effective Date of Change Order: 7/1/2021

The Contract is modified as follows upon execution of this Change Order:

Description: **Additional work onsite to provide Owner requested change in waterline materials from the WTP to the Well and waterline up to existing WTP. Use TR Flex pipe with zinc coating. Also include changing pipe clamp to galvanized verses painted steel.**

Attachments: **Letters dated: June 17, 2021**

Change in Contract Price		Change in Contract Times [State Contract Times as either a specific date or a number of days]	
Original Contract Price:		Original Contract Times:	
\$ 26,973,000.00		Substantial Completion:	April 30, 2022
		Ready for final payment:	July 14, 2022
[Increase] [Decrease] from previously approved Change Orders No. 1 to No. [Number of previous Change Order]:		[Increase] [Decrease] from previously approved Change Orders No.1 to No. [Number of previous Change Order]:	
\$ 70,120.00		Substantial Completion:	
		Ready for final payment:	
Contract Price prior to this Change Order:		Contract Times prior to this Change Order:	
\$ 27,043,120.00		Substantial Completion:	April 30, 2022
		Ready for final payment:	July 14, 2022
[Increase] [Decrease] this Change Order:		[Increase] [Decrease] this Change Order:	
\$ 217,934.00		Substantial Completion:	
		Ready for final payment:	
Contract Price incorporating this Change Order:		Contract Times with all approved Change Orders:	
\$ 27,261,054.00		Substantial Completion:	April 30, 2022
		Ready for final payment:	July 14, 2022

Recommended by Engineer (if required)

By: Thomas J Borck
Title: Thomas J Borck
Date:

Digitally signed by Thomas J Borck
DN: C=US,
E=tborek@kleinfelder.com,
O=Poggemeyer Design Group,
CN=Thomas J Borck
Date: 2021.07.14 17:03:21-04'00'

Accepted by Contractor

Chris Bailey

Digitally signed by Chris Bailey
DN: C=US,
E=cb Bailey@christmanconstructors.com,
O=Christman Constructors Inc.,
OU=Operations, CN=Chris Bailey
Reason: I have reviewed this document.
Date: 2021.06.23 10:24:02-04'00'

Authorized by Owner

By:
Title: BELMONT COUNTY COMMISSIONERS
Date: 7-21-21

Approved by Funding Agency (if applicable)

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

IN THE MATTER OF ENTERING INTO AN OIL AND GAS LEASE BY AND BETWEEN THE BELMONT COUNTY WATER AND SEWER DISTRICT, F/K/A BELMONT COUNTY SANITARY SEWER DISTRICT NO. 3 AND BY AND THROUGH THE BELMONT COUNTY BOARD OF COMMISSIONERS AND ASCENT RESOURCES-UTICA, LLC

Motion made by Mr. Echemann, seconded by Mr. Meyer to enter into an Oil and Gas Lease by and between the Belmont County Water and Sewer District, f/k/a Belmont County Sanitary Sewer District No. 3 of Belmont County, Ohio, by and through the Belmont County Board of

July 21, 2021

Commissioners and Ascent Resources-Utica, LLC, effective July 21, 2021, in the amount of \$4,500 per net leasehold acre for 0.2169 acres, located in Richland Township, for a five-year term, 20% royalty. Total Payment Amount: \$976.05.

**PAID-UP
OIL & GAS LEASE**

Lease No. _____

This Lease made this 21st day of July, 2021, by and between: **Belmont County Water and Sewer District, f/k/a Belmont County Sanitary Sewer District No. 3 of Belmont County, Ohio, by and through the Belmont County Board of Commissioners, by Jerry Echemann as President, Josh Meyer as Vice President, and J.P. Dutton as Commissioner**, whose address is 101 West Main Street, St. Clairsville, OH 43950, hereinafter collectively called "Lessor," and **Ascent Resources – Utica, LLC** an **Oklahoma Limited Liability Company**, whose address is **P.O. Box 13678, Oklahoma City, OK 73113**, hereinafter called "Lessee."

WITNESSETH, that for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, and of the mutual covenants and agreements hereinafter set forth, the Lessor and Lessee agree as follows:

LEASING CLAUSE. Lessor hereby leases exclusively to Lessee all the oil and gas (including, but not limited to coal seam gas, coalbed methane gas, coalbed gas, methane gas, gob gas, occluded methane/natural gas and all associated natural gas and other hydrocarbons and non-hydrocarbons contained in, associated with, emitting from, or produced/originating within any formation, gob area, mined-out area, coal seam, and all communicating zones), and their liquid or gaseous constituents, whether hydrocarbon or non-hydrocarbon, underlying the land herein leased, together with such exclusive rights as may be necessary or convenient for Lessee, at its election, to explore for, develop, produce, measure, and market production from the Leasehold, or from other lands, using methods and techniques which are not restricted to current technology, including, without limitation, the right to conduct geophysical and other exploratory tests; to drill, maintain, operate, cease to operate, plug, abandon, and remove wells; to use or install roads over and across the Leasehold for use in development of the Leasehold or other lands, electric power and telephone facilities, water impoundments, and to construct pipelines with appurtenant facilities, including data acquisition, compression and collection facilities for use in the production and transportation of products from the Leasehold or from other lands across the Leasehold, to use oil, gas, and non-domestic water sources, free of cost, to store gas of any kind underground, regardless of the source thereof, including the injecting of gas therein and removing the same therefrom; to protect stored gas; to operate, maintain, repair, and remove material and equipment; to use and occupy the subsurface of the Leasehold for the drilling of a wellbore(s) for use in development of the Leasehold or other lands.

DESCRIPTION. The Leasehold is located in the Township of **Richland**, in the County of **Belmont**, in the State of **Ohio**, and described as follows:

Township: 7; Range: 4; Section: 8; NE ¼: Tax Parcel No.: 32-60112.001, Containing 0.2169 acres

and is bounded formerly or currently as follows:

On the North by lands of: **Timmy R. West and Charleita K. West**

On the East by lands of: **Alan R. Baldwin, Jr.**

On the South by lands of: **Trustees of Richland Township**

On the West by lands of: **Trustees of Richland Township**

and described for the purposes of this agreement as containing a total of 0.2169 Leasehold acres, whether actually more or less, and including contiguous lands owned by Lessor. Said lands were conveyed to Lessor from Richland Township Trustees, by virtue of deed dated March 15, 1996, and recorded in said County and State in Book 717, Page 63. This Lease also covers and includes, in addition to that above described, all land, if any, contiguous or adjacent to or adjoining the land above described and (a) owned or claimed by Lessor, by limitation, prescription, possession, reversion or unrecorded instrument or (b) as to which Lessor has a preference right of acquisition. Lessor agrees to execute any supplemental instrument requested by Lessee for a more complete or accurate description of said land.

LEASE TERM. This Lease shall remain in force for a primary term of **Five (5)** years from 12:00 A.M. July 21, 2021 (effective date) to 11:59 P.M. July 20, 2026 (last day of primary term) and shall continue beyond the primary term as to the entirety of the Leasehold if any of the following is satisfied: (i) operations are conducted on the Leasehold or lands pooled/unitized therewith in search of oil, gas, or their constituents, or (ii) a well deemed by Lessee to be capable of production is located on the Leasehold or lands pooled/unitized therewith, or (iii) oil or gas, or their constituents, are produced from the Leasehold or lands pooled/unitized therewith, or (iv) if the Leasehold or lands pooled/unitized therewith is used for the underground storage of gas, or for the protection of stored gas, or (v) if prescribed payments are made, or (vi) if Lessee's operations are delayed, postponed or interrupted as a result of any coal, stone or other mining or mining related operation under any existing and effective lease, permit or authorization covering such operations on the leased premises or on other lands affecting the leased premises, such delay will automatically extend the primary or secondary term of this oil and gas lease without additional compensation or performance by Lessee for a period of time equal to any such delay, postponement or interruption.

If there is any dispute concerning the extension of this Lease beyond the primary term by reason of any of the alternative mechanisms specified herein, the payment to the Lessor of the prescribed payments provided below shall be conclusive evidence that the Lease has been extended beyond the primary term.

EXTENSION OF PRIMARY TERM. Lessee has the option to extend the primary term of this Lease for one additional term of **Five (5)** years from the expiration of the primary term of this Lease; said extension to be under the same terms and conditions as contained in this Lease. Lessee may exercise this option to extend this Lease if on or before the expiration date of the primary term of this Lease, Lessee pays or tenders to the Lessor or to the Lessor's credit an amount equal to the initial consideration given for the execution hereof. Exercise of this option is at Lessee's sole discretion and may be invoked by Lessee where no other alternative of the Lease Term clause extends this Lease beyond the primary term.

NO AUTOMATIC TERMINATION OR FORFEITURE.

(A) **CONSTRUCTION OF LEASE:** The language of this Lease (including, but not limited to, the Lease Term and Extension of Term clauses) shall never be read as language of special limitation. This Lease shall be construed against termination, forfeiture, cancellation or expiration and in favor of giving effect to the continuation of this Lease where the circumstances exist to maintain this Lease in effect under any of the alternative mechanisms set forth above. In connection therewith, (i) a well shall be deemed to be capable of production if it has the capacity to produce a profit over operating costs, without regard to any capital costs to drill or equip the well, or to deliver the oil or gas to market, and (ii) the Lessee shall be deemed to be conducting operations in search of oil or gas, or their constituents, if the Lessee is engaged in geophysical and other exploratory work including, but not limited to, activities to drill an initial well, to drill a new well, or to rework, stimulate, deepen, sidetrack, frac, plug back in the same or different formation or repair a well or equipment on the Leasehold or any lands pooled/unitized therewith (such activities shall include, but not be limited to, performing any preliminary or preparatory work necessary for drilling, conducting internal technical analysis to initiate and/or further develop a well, obtaining permits and approvals associated therewith and may include reasonable gaps in activities provided that there is a continuum of activities showing a good faith effort to develop a well or that the cessation or interruption of activities was beyond the control of Lessee, including interruptions caused by the acts of third parties over whom Lessee has no control or regulatory delays associated with any approval process required for conducting such activities).

(B) **LIMITATION OF FORFEITURE:** This Lease shall never be subject to a civil action or proceeding to enforce a claim of termination, cancellation, expiration or forfeiture due to any action or inaction by the Lessee, including, but not limited to making any prescribed payments authorized under the terms of this Lease, unless the Lessee has received written notice of Lessor's demand and thereafter fails or refuses to satisfy or provide justification responding to Lessor's demand within 60 days from the receipt of such notice. If Lessee timely responds to Lessor's demand, but in good faith disagrees with Lessor's position and sets forth the reasons therefore, such a response shall be deemed to satisfy this provision, this Lease shall continue in full force and effect and no further damages (or other claims for relief) will accrue in Lessor's favor during the pendency of the dispute, other than claims for payments that may be due under the terms of this Lease.

PAYMENTS TO LESSOR. In addition to the bonus paid by Lessee for the execution hereof, Lessee covenants to pay Lessor, proportionate to Lessor's percentage of ownership, as follows:

(A) **DELAY RENTAL:** To pay Lessor as Delay Rental, after the first year, at the rate of five dollars (\$5.00) per net acre per year payable in advance. **The parties hereto agree that this is a Paid-Up Lease with no further Delay Rental and/or Delay in Marketing payments due to Lessor during the primary term hereof.**

(B) **ROYALTY:** For all oil and gas substances that are produced and sold from the lease premises, Lessor shall receive as its royalty twenty (20%) percent of the sales proceeds actually received by Lessee from the sale of such production, less this same percentage share of all post

production costs, as defined below, and less this same percentage share of all production, severance and ad valorem taxes. As used in this provision, post production costs shall mean (i) all losses of produced volumes (whether by use as fuel, line loss, flaring, venting or otherwise) and (ii) all costs actually incurred by Lessee from and after the wellhead to the point of sale, including, without limitation, all gathering, dehydration, compression, treatment, processing, marketing and transportation costs incurred in connection with the sale of such production. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream from the point of sale. Lessee may withhold Royalty payment until such time as the total withheld exceeds fifty dollars (\$50.00).

(C) **DELAY IN MARKETING:** In the event that Lessee drills a well on the Leasehold or lands pooled/unitized therewith that is awaiting completion (including, without limitation, hydraulic fracture stimulation), or that Lessee deems to be capable of production, but does not market producible gas, oil, or their constituents therefrom and there is no other basis for extending this Lease, Lessee shall pay after the primary term and until such time as marketing is established (or Lessee surrenders the Lease) a Delay in Marketing payment equal in amount and frequency to the annual Delay Rental payment, and this Lease shall remain in full force and effect to the same extent as payment of Royalty.

(D) **SHUT-IN:** In the event that production of oil, gas, or their constituents is interrupted and not marketed for a period of twelve (12) months, and there is no producing well on the Leasehold or lands pooled/unitized therewith, Lessee shall, after the primary term, as Royalty for constructive production, pay a Shut-in Royalty equal in amount and frequency to the annual Delay Rental payment until such time as production is re-established (or lessee surrenders the Lease) and this Lease shall remain in full force and effect. During Shut-in, Lessee shall have the right to rework, stimulate, or deepen any well on the Leasehold or to drill a new well on the Leasehold in an effort to re-establish production, whether from an original producing formation or from a different formation. In the event that the production from the only producing well on the Leasehold is interrupted for a period of less than twelve (12) months, this Lease shall remain in full force and effect without payment of Royalty or Shut-in Royalty.

(E) **DAMAGES:** Lessee will remove unnecessary equipment and materials and reclaim all disturbed lands at the completion of activities, and Lessee agrees to repair any damaged improvements to the land and pay for the loss of growing crops or marketable timber.

(F) **MANNER OF PAYMENT:** Lessee shall make or tender all payments due hereunder by check, payable to Lessor, at Lessor's last known address, and Lessee may withhold any payment pending notification by Lessor of a change in address. Payment may be tendered by mail or any comparable method (e.g., Federal Express), and payment is deemed complete upon mailing or dispatch. Where the due date for any payment specified herein falls on a holiday, Saturday or Sunday, payment tendered (mailed or dispatched) on the next business day is timely.

(G) **CHANGE IN LAND OWNERSHIP:** Lessee shall not be bound by any change in the ownership of the Leasehold until furnished with such documentation as Lessee may reasonably require. Pending the receipt of documentation, Lessee may elect either to continue to make or withhold payments as if such a change had not occurred.

(H) **TITLE:** If Lessee receives evidence that Lessor does not have title to all or any part of the rights herein leased, Lessee may immediately withhold payments that would be otherwise due and payable hereunder to Lessor until the adverse claim is fully resolved. Lessor represents and warrants that there is no existing oil and gas lease which is presently in effect covering the Leasehold.

(I) **LIENS:** Lessee may at its option pay and discharge any past due taxes, mortgages, judgments, or other liens and encumbrances on or against any land or interest included in the Leasehold; and Lessee shall be entitled to recover from the debtor, with legal interest and costs, by deduction from any future payments to Lessor or by any other lawful means. In the event the leased lands are encumbered by a prior mortgage, then, notwithstanding anything contained herein to the contrary, Lessee shall have the right to suspend the payment of any royalties due hereunder, without liability for interest, until such time as Lessor obtains at its own expense a subordination of the mortgage in a form acceptable to Lessee.

(J) **CHARACTERIZATION OF PAYMENTS:** Payments set forth herein are covenants, not special limitations, regardless of the manner in which these payments may be invoked. Any failure on the part of the Lessee to timely or otherwise properly tender payment can never result in an automatic termination, expiration, cancellation, or forfeiture of this Lease. Lessor recognizes and acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, can vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor hereby agrees that the payment terms, as set forth herein, and any bonus payments paid to Lessor constitute full consideration for the Leasehold. Lessor further agrees that such payment terms and bonus payments are final and that Lessor will not seek to amend or modify the lease payments, or seek additional consideration based upon any differing terms which Lessee has or will negotiate with any other lessor/oil and gas owner.

(K) **PAYMENT REDUCTIONS:** If Lessor owns a lesser interest in the oil or gas than the entire undivided fee simple estate, then the rentals (except for Delay Rental payments as set forth above), royalties, shut-in royalties and other payments hereunder shall be paid to Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

UNITIZATION AND POOLING. Lessor grants Lessee the right to pool, unitize, or combine all or parts of the Leasehold with other lands, whether contiguous or not contiguous, leased or unleased, whether owned by Lessee or by others, at a time before or after drilling to create drilling or production units either by contract right or pursuant to governmental authorization. Pooling or unitizing in one or more instances shall not exhaust Lessee's pooling and unitizing rights hereunder, and Lessee is granted the right to change the size, shape, and conditions of operation or payment of any unit created. Lessor agrees to accept and receive out of the production or the revenue realized from the production of such unit, such proportional share of the Royalty from each unit well as the number of Leasehold acres included in the unit bears to the total number of acres in the unit. Otherwise, as to any part of the unit, drilling, operations in preparation for drilling, production, or shut-in production from the unit, or payment of Royalty, Shut-in Royalty, Delay in Marketing payment or Delay Rental attributable to any part of the unit (including non-Leasehold land) shall have the same effect upon the terms of this Lease as if a well were located on, or the subject activity attributable to, the Leasehold. In the event of conflict or inconsistency between the Leasehold acres ascribed to the Lease, and the local property tax assessment calculation of the lands covered by the Lease, or the deeded acreage amount, Lessee may, at its option, rely on the latter as being determinative for the purposes of this paragraph.

OPERATIONS. If at the expiration of the primary term, oil or gas is not being produced on the leased premises or lands pooled or unitized therewith, but Lessee has commenced operations on the leased premises or acreage pooled or unitized therewith in search of oil, gas, or their constituents or has completed a dry hole thereon within one hundred eighty (180) days prior to the end of the primary term, this lease shall remain in force so long as operations on said well, or operations on any additional well, are prosecuted with no cessation of more than one hundred eighty (180) consecutive days or such other time as reasonably necessary so long as Lessee conducts such operations in good faith and with due diligence and, if they result in the production of oil or gas, so long thereafter as oil or gas is produced from the leased premises, or upon lands pooled or unitized therewith. Furthermore, if on or after the expiration of the primary term Lessee should drill a dry hole or holes thereon or, if after the discovery of oil or gas, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations on the leased premises or lands pooled or unitized therewith in search of oil, gas, or their constituents within one hundred eighty (180) days from the date of completion of a dry hole or cessation of production or such other time as reasonably necessary so long as Lessee conducts such operations in good faith and with due diligence.

FACILITIES. Lessee shall not drill a well on the Leasehold within 200 feet of any structure located on the Leasehold without Lessor's written consent. Lessor shall not erect any building or structure, or plant any trees within 200 feet of a well or within 25 feet of a pipeline without Lessee's written consent. Lessor shall not improve, modify, degrade, or restrict roads and facilities built by Lessee without Lessee's written consent.

CONVERSION TO STORAGE. Lessee is hereby granted the right to convert the Leasehold or lands pooled/unitized therewith to gas storage. At the time of conversion, Lessee shall pay Lessor's proportionate part for the estimated recoverable gas remaining in any well drilled pursuant to this Lease using methods of calculating gas reserves as are generally accepted by the natural gas industry and, in the event that all wells on the Leasehold and/or lands pooled/unitized therewith have permanently ceased production, Lessor shall be paid a Conversion to Storage payment in an amount equal to Delay Rental for as long thereafter as the Leasehold or lands pooled/unitized therewith is/are used for gas storage or for protection of gas storage; such Conversion to Storage payment shall first become due upon the next ensuing Delay Rental anniversary date. The use of any part of the Leasehold or lands pooled or unitized therewith for the underground storage of gas, or for the protection of stored gas will extend this Lease beyond the primary term as to all rights granted by this Lease, including but not limited to production rights, regardless of whether the production and storage rights are owned together or separately.

DISPOSAL AND INJECTION WELLS. Lessor hereby grants to Lessee the right to drill wells and/or re-enter existing wells, including necessary location, roadway and pipeline easements and rights of way, on any part of the Leasehold or lands pooled or unitized therewith for

the disposal and/or injection into any subsurface strata, other than a potable water strata, of air, gas, brine, completion and production fluids, waste water and any hydrocarbon related substances from any source, including, but not limited to wells on the Leasehold or lands pooled or unitized therewith or from properties and lands outside the Leasehold or lands pooled or unitized therewith, and to conduct all operations as may be required, for so long as necessary and required by Lessee for purposes as herein provided. If, at the expiration of the primary term, Lessee is disposing and/or injecting into any subsurface strata underlying the Leasehold or lands pooled or unitized therewith or conducting operations for such disposal and/or injection and this lease is not being maintained by any other provision contained herein and no other payments are being made to Lessor as prescribed hereunder, Lessee shall pay to Lessor the sum of one thousand dollars (\$1,000.00) per year, proportionately reduced to Lessor’s ownership in the Leasehold and surface as it bears to the full and undivided estate, beginning on the next anniversary date of this Lease and said payment and term of this Lease, insofar as to terms and provisions contained herein applicable to disposal and injection wells, shall continue annually thereafter for so long as necessary and required by Lessee for purposes as herein provided and until all disposal and/or injection wells located on the Leasehold or on lands pooled or unitized therewith are plugged and abandoned. Lessor agrees that if required by Lessee, regulatory agency or governmental authority having jurisdiction, Lessor shall enter a separate Disposal and Injection Agreement with Lessee for the purposes as herein provided.

TITLE AND INTERESTS. Lessor hereby warrants generally and agrees to defend title to the Leasehold and covenants that Lessee shall have quiet enjoyment hereunder and shall have benefit of the doctrine of after acquired title. Should any person having title to the Leasehold fail to execute this Lease, the Lease shall nevertheless be binding upon all persons who do execute it as Lessor.

LEASE DEVELOPMENT. There is no implied covenant to drill, prevent drainage, further develop or market production within the primary term or any extension of term of this Lease. There shall be no Leasehold forfeiture, termination, expiration or cancellation for failure to comply with said implied covenants. Provisions herein, including, but not limited to the prescribed payments, constitute full compensation for the privileges herein granted.

COVENANTS. This Lease and its expressed or implied covenants shall not be subject to termination, forfeiture of rights, or damages due to failure to comply with obligations if compliance is effectively prevented by federal, state, or local law, regulation, or decree, or the acts of God and/or third parties over whom Lessee has no control.

RIGHT OF FIRST REFUSAL. If at any time within the primary term of this Lease or any continuation or extension thereof, Lessor receives any bona fide offer, acceptable to Lessor, to grant an additional lease which will take effect upon expiration of this Lease (“Top Lease”) covering all or part of the Leasehold, Lessee shall have the continuing option by meeting any such offer to acquire a Top Lease on equivalent terms and conditions. Any offer must be in writing and must set forth the proposed Lessee's name, bonus consideration and royalty consideration to be paid for such Top Lease, and include a copy of the lease form to be utilized reflecting all pertinent and relevant terms and conditions of the Top Lease. Lessee shall have fifteen (15) days after receipt from Lessor of a complete copy of any such offer to advise Lessor in writing of its election to enter into an oil and gas lease with Lessor on equivalent terms and conditions. If Lessee fails to notify Lessor within the aforesaid fifteen (15) day period of its election to meet any such bona fide offer, Lessor shall have the right to accept said offer. Any Top Lease granted by Lessor in violation of this provision shall be null and void.

ARBITRATION. In the event of a disagreement between Lessor and Lessee concerning this Lease or the associated Order of Payment, performance thereunder, or damages caused by Lessee's operations, the resolution of all such disputes shall be determined by arbitration in accordance with the rules of the American Arbitration Association. Arbitration shall be the exclusive remedy and cover all disputes, including but not limited to, the formation, execution, validity and performance of the Lease and Order of Payment. All fees and costs associated with the arbitration shall be borne equally by Lessor and Lessee.

ENTIRE CONTRACT. The entire agreement between Lessor and Lessee is embodied herein and in the associated Order of Payment (if any). No oral warranties, representations, or promises have been made or relied upon by either party as an inducement to or modification of this Lease.

TITLE CURATIVE. Lessor agrees to execute consents, affidavits, ratifications, amendments, permits and other instruments as Lessee may request to carry out the purpose of this lease, including without limitation, applications necessary to obtain driveway entrance permits, and approvals of drilling or production units which Lessee may seek to form pursuant to governmental authorization.

SURRENDER. Lessee, at any time, and from time to time, may surrender and cancel this Lease as to all or any part of the Leasehold by recording a Surrender of Lease and thereupon this Lease, and the rights and obligations of the parties hereunder, shall terminate as to the part so surrendered; provided, however, that upon each surrender as to any part of the Leasehold, Lessee shall have reasonable and convenient easements for then existing wells, pipelines, pole lines, roadways and other facilities on the lands surrendered.

SUCCESSORS. All rights, duties, and liabilities herein benefit and bind Lessor and Lessee and their heirs, successors, and assigns.

FORCE MAJEURE. All express or implied covenants of this Lease shall be subject to all applicable laws, rules, regulations and orders. When drilling, reworking, production or other operations hereunder, or Lessee’s fulfillment of its obligations hereunder are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, other Acts of God, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee’s control, this Lease shall not terminate, in whole or in part, because of such prevention or delay, and, at Lessee’s option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable in damages for breach of any express or implied covenants of this Lease for failure to comply therewith, if compliance is prevented by, or failure is the result of any applicable laws, rules, regulations or orders or operation of force majeure. If this Lease is the subject matter of any lawsuit, arbitration proceeding, or other action, then this Lease shall not expire during the pendency of such lawsuit, arbitration proceeding, or other action, or any appeal thereof, and the period of the lawsuit, arbitration proceeding, or other action, and any appeal thereof, shall be added to the term of this Lease.

SEVERABILITY. This Lease is intended to comply with all applicable laws, rules, regulations, ordinances and governmental orders. If any provision of this Lease is held by a court of competent jurisdiction to be invalid, void, or unenforceable, the remaining provisions shall survive and continue in full force and effect to the maximum extent allowed by law. If a court of competent jurisdiction holds any provision of this Lease invalid, void, or unenforceable under applicable law, the court shall give the provision the greatest effect possible under the law and modify the provision so as to conform to applicable law if that can be done in a manner which does not frustrate the purpose of this Lease.

COUNTERPARTS. This Lease may be executed in one or more counterparts, each of which will be deemed to be an original copy of this Lease and all of which, when taken together, will be deemed to constitute one and the same agreement.

This Lease is made further subject to the terms and conditions contained in Exhibit “A” attached hereto and made a part hereof (which terms and conditions are an integral part of this Lease).

IN WITNESS WHEREOF, Lessor and Lessee hereunto set hand and seal.

LESSOR:
**Belmont County Water and Sewer District,
by and through The Belmont County Board of
Commissioners**

Jerry Echemann /s/

By: Jerry Echemann, President

Josh Meyer /s/

By: Josh Meyer, Vice-President

J. P. Dutton /s/

By: J.P. Dutton, Commissioner

APPROVED AS TO FORM:

David K. Liberati /s/ Assist P. A.

PROSECUTING ATTORNEY

LESSEE:
**Ascent Resources – Utica, LLC
An Oklahoma Limited Liability Company**

By: Kade R. Smith, Attorney-in-Fact

EXHIBIT “A”

This Exhibit “A” is attached to and made a part of that certain Oil and Gas Lease dated July 21, 2021, by and between **Belmont County Water and Sewer District, f/k/a Belmont County Sanitary Sewer District No. 3 of Belmont County, Ohio, by and through the Belmont County Board of**

Commissioners, by Jerry Echemann as President, Josh Meyer as Vice President, and J.P. Dutton as Commissioner, as Lessor(s), and **Ascent Resources – Utica, LLC** an **Oklahoma Limited Liability Company**, as Lessee (“Lease”), to wit:

In the event any of the terms and conditions contained in this Exhibit “A” alter, conflict with, or are inconsistent with any of the terms and conditions contained in the printed form to which this Exhibit “A” is attached, the terms and conditions contained in this Exhibit “A” shall be controlling.

Any capitalized terms in this Exhibit “A”, which are not defined in this Exhibit “A,” shall have the meaning given to such terms in the printed form to which Exhibit “A” is attached.

1. **Compliance.** Lessee’s operations under said land shall comply with all applicable federal and state regulations.
2. **No Surface Rights.** Notwithstanding any language to the contrary contained in the Lease or this Exhibit “A”, Lessor does not grant and Lessee does not acquire any surface rights. Lessee shall not conduct any Surface Operations on, or use the surface of, the Leasehold except where and as agreed to in a separate, written agreement signed by the parties. Surface Operations shall include by way of example and not of limitation any use of the Leasehold for a well site, staging area, surface or subsurface waterlines, surface or subsurface pipelines, roads, water impoundments, telephone, electric power lines, structures, machinery, gates, meters, regulators, tools, appliances, materials and other equipment, or as a site for equipment, tanks, tank batteries, separators, compressors, dehydrators, gas treatment facilities, processing facilities, or other facilities. The parties agree that no language in the Lease or attached Exhibit “A” shall give the Lessee any right to conduct surface activities on the Leasehold.
3. **No Storage Rights.** Notwithstanding anything herein contained to the contrary, Lessee agrees the herein described Leasehold shall not be used for the purpose of gas storage as defined by the Federal Energy Regulatory Commission. Any reference to gas storage contained in this Lease is hereby deleted. If Lessor wishes to enter into an agreement regarding gas storage using the Leasehold with a third party, Lessor shall first give Lessee written notice of the identity of the third party, the price or the consideration for which the third party is prepared to offer, the effective date and closing date of the transaction and any other information respecting the transaction which Lessee believes would be material to the exercise of the offering. Lessor does hereby grant Lessee the first option and right to purchase the gas storage rights by matching and tendering to the Lessor any third party’s offering within 30 days of receipt of notice from Lessor.
4. **Disposal Wells.** Lessee is not granted any right whatsoever to use the Leasehold, or any portion thereof, for construction and/or operation of any disposal well, injection well, or the construction and/or operation of water disposal facilities. Lessor does not grant and Lessee does not acquire any right to use any portion of the Leasehold for the disposal of any type of foreign matter or material or any drainage, saltwater, brine, or waste, including without limitation any industrial, municipal, hazardous, or radioactive waste. The right to dispose of or inject any waste products, including, but not limited to, waste water and/or brine on or below the Leasehold is specifically excluded from this Lease.
5. **Oil and Gas Only.** This Lease shall cover only oil and gas, casinghead gas, casinghead gasoline and other gases and their respective constituent vapors, liquid or gaseous hydrocarbons (but no coalbed methane) that may be produced in association therewith through the well bore. All other minerals including, but not limited to, lignite, coal, uranium, other fissionable material, geothermal energy, sulphur, gravel, rock, stone, copper and metallic ores are not included in this Lease.
6. **Formations Granted.** Lessor reserves all oil, gas and other mineral rights from the surface to the top of the Queenston Shales, other than such rights allowed to Lessee to drill through such reserved portions as are necessary for Lessee to have access to the Queenston Shales and below. This Lease shall only cover formations below the Queenston Shales, including but not limited to the Utica and Point Pleasant formations.
7. **Leasehold Identification.** Notwithstanding any other provision in the Lease, including that provision being what is commonly known in lease terminology as a “Mother Hubbard Clause,” it is understood and agreed that the Lease is valid only as to the specific parcels described and identified in the Lease. This Lease does not include any parcels adjacent or contiguous to the land described in the Lease which are not specifically described in the Lease. If a survey or an examination of real property records should reveal that the parcels identified in the Lease contain more than 46.0268 acres, the Lease will include such additional acreage and Lessee shall pay Lessor a bonus payment thereon.
8. **Lease Term.** This Lease shall continue beyond the primary term only for as long as oil, gas or other liquid hydrocarbons are produced in paying quantities from the Leasehold (or lands pooled or unitized therewith) or Lessee is conducting Operations in search of oil and gas under the Leasehold with no cessation of more than ninety (90) consecutive days. If there is a dispute concerning the extension of the Lease beyond the primary term, payments to the Lessor shall not be conclusive evidence that the Lease has extended beyond the primary term.
9. **Operations.** “Operations” shall mean only (a) the production of oil, gas or other liquid hydrocarbons in paying quantities subsequent to drilling or (b) the actual drilling, completing, stimulating, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil or gas, conducted in good faith and with due diligence. Operations in search of oil, gas and their constituents shall be deemed to commence when the top hole is spud, i.e., the drill bit has hit the ground.
10. **Gross Royalty.** The Lessee covenants and agrees to pay the Lessor, for all oil, gas, associated hydrocarbons, and marketable by-products produced from the Leasehold, a royalty equal to twenty percent (20.0%) of the gross proceeds of all oil and gas, and all of their liquid and gaseous constituents produced from or on the Leasehold and sold by Lessee in an arms-length transaction with an unaffiliated bona fide purchaser. It is the intent of the parties hereto that the royalty to be paid is based on the gross proceeds paid to Lessee by an independent third party. The royalty set forth in this Lease shall apply to all oil and gas, and all of their liquid and gaseous constituents, in, on and underneath the Leasehold, including but not limited to natural gas liquids (including but not limited to ethane, pentane, propane, butane and natural gasoline), casinghead gas, condensate, oil and/or other hydrocarbon byproducts removed or recovered from the Leasehold or lands pooled/unitized therewith. For purposes of this Lease, “gross proceeds” means the total consideration paid to Lessee for oil and gas, and all of their liquid and gaseous constituents, produced from the Leasehold free and clear of all costs and expenses. Lessee and Lessor agree that royalties accruing to Lessor under this Lease shall be paid without deduction, directly or indirectly, of any pre-production or post-production costs and/or expenses including but not limited to those relating to producing, gathering, storing, dehydrating, compressing, processing, separating, fractionating, treating, transporting, stabilizing and marketing the oil, gas and other products produced hereunder.

All royalties that may become due hereunder shall commence to be paid on the first well completed on the Leasehold within one hundred-twenty (120) days after the first day of the month following the month during which any well is completed and commences production into a pipeline or oil into transport for sale of such production. On each subsequent well, royalty payments must commence within one hundred-twenty (120) days after the first day of the month following the month during which any well is completed and commences production into a pipeline for sale or oil into transport of such production. Thereafter, all royalties on oil shall be paid to Lessor on or before the last day of the second month following the month of production, and all royalties on gas shall be paid to Lessor on or before the last day of the third month following the month of production. Royalties not paid when due shall bear interest at the prime rate as published by the Wall Street Journal as of the date payment is first due, plus two and a half percent (2.5%) per annum.

11. Pugh Clause.

a) **Horizontal Pugh Clause:** As to any Leasehold acreage which is not included within a drilling or production unit at the expiration of the primary term or any extension thereof, this Lease shall automatically terminate and be of no further force or effect as to such acreage.

b) **Vertical Pugh Clause:** At the end of the primary term, including any extension of the primary term, this Lease shall terminate as to all strata, depths and horizons under each drilling or production unit lying more than two hundred (200) feet below the stratigraphic equivalent of the base (bottom) of the deepest formation from which production of oil or gas in paying quantities is being maintained (or, in the case of a shut-in gas well, can be maintained).

12. **Limitation of Forfeiture.** In the event Lessor considers that Lessee has breached this Lease or that Lessee has not complied with its obligations hereunder, both express and implied, including the non-payment of royalty or rent, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee is in default or Lessee has breached this Lease. Lessee shall then have thirty (30) days after date of receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor, or to correct any default. The service of said notice shall be precedent to the bringing of any claim or action by Lessor on this Lease for any cause, and no such claim or action shall be brought until the lapse of thirty (30) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches or the default shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. Upon breach or default by Lessee, Lessor

shall be entitled to exercise any and all remedies available at law, in equity or otherwise, each such remedy being considered cumulative. No single exercise of any remedy set forth herein shall be deemed an election to forego any other remedy.

13. **Signing Bonus.** Lessee agrees to pay Lessor a signing bonus of Four Thousand Five Hundred Dollars (\$4,500.00) for each net acre contained within the Leasehold. This signing bonus shall be paid under the terms set forth in the associated Order of Payment.
14. **Extension of the Primary Term.** Lessee has the option to extend the primary term of this Lease for one (1) additional five (5) year period. This option may be exercised by Lessee by notifying Lessor in writing of Lessee's intent to exercise its option and simultaneously therewith paying to Lessor in full, prepaid at any time prior to termination of the primary term, a lease bonus for the 5-year renewal period equal to the Signing Bonus set forth herein. Lessor and Lessee agree that such extension payment shall be based upon the net acres in the Leasehold which are not included in drilling or production units or otherwise being maintained by other provisions in the Lease at the expiration of the primary term.
15. **Taxes.** Lessor shall pay all Ad Valorem taxes on the property covered by this Lease, except to the extent of any increase in Ad Valorem taxes attributable solely to Lessee's operations under this Lease. Lessee shall pay all Ad Valorem taxes which are attributable solely to Lessee's operations under this Lease. In the event Ad Valorem taxes under the tax and assessment structure in effect on the signing of this Lease pertaining or attributable to the lands covered by this lease are increased by reason of Lessee's operations relating to the Leasehold, Lessee shall be solely responsible for paying the amount of such increase in taxes and shall reimburse Lessor for the amount of such increase within 30 days after receiving from Lessor written documentation supporting such increase. Despite anything to the contrary, Lessee shall be responsible for payment of all severance taxes associated with production of oil and gas under this Lease, but shall withhold from Lessor's royalty payments, the portion of severance taxes attributable to Lessor's royalty share if Lessee pays Lessor's share on Lessor's behalf. Lessee agrees to pay for any CAUV recoupment incurred by Lessor as a result of Lessee's operations under this Lease, but any such payment shall be based only upon the acreage actually disturbed by Lessee. Subsequent to the execution of this Lease, if there is a change in the Ohio tax code that provides for an increase in severance taxes or other taxes attributable to or resulting from oil and gas production from the Leasehold, Lessor and Lessee agree to abide by the law and pay their proportionate share accordingly.
16. **Delay in Marketing.** Notwithstanding anything herein contained to the contrary, Lessee agrees that the "Delay in Marketing" paragraph contained in the Lease is hereby deleted. Any other references to Delay in Marketing that are contained in this Lease are also hereby deleted.
17. **Shut-In.** If all wells on the Leasehold capable of producing gas in paying quantities, are shut-in for any reason and gas is not sold or used off the Leasehold (which wells are herein sometimes called a "shut-in" gas well), for longer than sixty (60) consecutive days, Lessee shall pay or tender to Lessor, as shut-in gas well royalty, a yearly sum (payable quarterly or at the end of the shut-in period, whichever first occurs) equal to Fifty Dollars (\$50.00) per net mineral acre until such time as production is reestablished (or Lessee surrenders the Lease) and this Lease shall remain in full force and effect. The first such payment of shut-in gas well royalty is to be made on or before thirty (30) days after the end of the above referenced sixty (60) day period. Succeeding payments may be made annually thereafter on or before the anniversary of the due date of such payment. Notwithstanding the making of such shut-in gas well royalty payments, Lessee shall be and remain under the continuing obligation to (a) use all reasonable efforts to find a market for said gas and to commence or resume marketing same when a market is available, (b) reasonably develop the lands then subject to this Lease, and (c) drill all such wells on the lands then subject to this Lease as may be reasonably necessary to protect same from drainage by wells on adjoining or adjacent lands. It is understood and agreed that this Lease may not be maintained in force for an continuous period of time longer than forty-eight (48) consecutive months, or sixty (60) cumulative months after the expirations of the primary term hereof solely by the provision of the shut-in royalty clause.
18. **No Title Warranty.** This Lease is made without warranty of title express, implied or statutory. Lessor makes no representations as to its right, title or interest in the Leasehold, and does not warrant title or agree to defend title to the Leasehold. It shall be Lessee's burden and obligation to assure itself of the quality of title to the Leasehold. All payments made to Lessor under this Lease are non-refundable.
19. **Liens Against Lessee.** In the event any lien or encumbrance (except and not including any lien or encumbrance in the nature of a security interest conveyed by Lessee for purposes of financing operations on the Leasehold) is filed against the Leasehold out of or pertaining to the operations by Lessee, Lessee shall within forty-five (45) calendar days following the date such lien or encumbrance is recorded cause such lien or encumbrance to be released from record, and Lessee shall provide Lessor written evidence of such release. Lessee's contention that the lien or encumbrance arises from a bona fide dispute shall not be grounds for Lessee's failure or refusal to remove the lien or encumbrance as required herein.
20. **Pooling and Unitization.** Lessee shall have the right to pool, unitize, or combine all or part of the Leasehold with any other contiguous leased lands prior to drilling. The Leasehold shall not be pooled or unitized in a drilling or production unit which shall exceed eighty (80) acres for a vertical well. The Leasehold shall not be pooled or unitized in a drilling or production unit which shall exceed six hundred forty (640) acres for a horizontal well unless the wellbore extends beyond 6,000 feet in horizontal length in the unit in which case the unit shall not exceed twelve hundred and eighty (1280) acres. Lessee shall furnish to Lessor a copy of the declaration of the unit of which any portion of the Leasehold shall be a part, including a copy of all plats, maps, and exhibits to such application or declaration.
21. **Implied Covenants.** No language included in this Lease shall have the effect of negating any implied covenant recognized under applicable law and all implied covenants recognized under applicable law shall be included in this Lease.
22. **Arbitration.** The paragraph entitled "Arbitration" and any reference to arbitration contained in this Lease shall be deleted in their entirety. In the event of a disagreement between Lessor and Lessee concerning this Lease or any related document, performance thereunder, or damages caused by Lessee's operations, the resolution of all such disputes shall only be determined by arbitration if both parties agree to arbitrate in writing at the time the dispute arises, otherwise the dispute shall be determined by the court of common pleas in the county in which the Leasehold is located. No language included in this Lease shall have the effect of requiring the parties to resolve any disputes by arbitration. This Lease and all related documents shall be governed by and construed in accordance with the laws of the State of Ohio.
23. **Release of Lease.** Upon expiration, surrender or other termination of this Lease as to any portion of the Leasehold, Lessee shall deliver to Lessor, within sixty (60) days after the date of termination, surrender or expiration, a release or other written cancellation of this Lease in recordable form. In the case of a partial release, Lessee shall deliver a plat showing the specific acreage being released and a partial release containing a description of the acreage and depths being released, in form suitable for recording.
24. **Assignment.** The rights and estate of any party hereto may be assigned from time to time in whole or in part and as to any horizon, subject to the written consent of the Lessor which shall not be unreasonably withheld. Provided, however, that consent from the Lessor shall not be required in the event of an assignment by Lessee: to an affiliate, subsidiary, or internal partner, joint venture partners or in consequence of a merger or amalgamation. Lessee shall notify Lessor of such assignment and furnish Lessor a true copy of any assignment. All of the covenants, obligations, and considerations of this Lease shall extend to and be binding upon the parties hereto, their heirs, successors, assigns, and successive assigns. No assignment by Lessee (or any assignee of Lessee) of all or any part of or interest in this Lease shall relieve Lessee (or any assignee of Lessee) of any liability for breach of any covenant, warranty or other obligation of Lessee hereunder, whether theretofore or thereafter accrued. Each assignee of all or any portion of the rights of Lessee hereunder agrees to be bound by the provisions of this Lease to the same extent as if such assignee were an original party to this Lease. If the Lessor or any of the Lessor's successors or assigns requests a full executed copy of the Lease from the Lessee, or its successors or assigns, then such copy (including Exhibit "A") shall be provided to such party so requesting within thirty (30) days of the request being made.
25. **Force Majeure.** Should Lessee be prevented from complying with any express or implied covenant of this Lease (except payment of money), or from conducting drilling or reworking operations or producing oil and gas by reason of force majeure including fire, flood, natural disasters, war, sabotage, rebellion, insurrection, riot, or other Acts of God, or as the result of any federal or state law, order, rule or regulation of governmental authority, Lessee shall provide notice to Lessor of the nature of the Force Majeure, indicate the expected length of delay, and work diligently to remove or resolve the force majeure event. In no event shall this Lease be held in effect due to the terms contained in the force majeure clause for any continuous period of time longer than ninety-six (96) cumulative months after the expiration of the primary term.

26. **Audit Rights.** Lessee grants to Lessor or Lessor's designee the right at Lessor's expense, to examine, audit, copy or inspect books, records, and accounts of Lessee pertinent to the audit purpose of verifying the accuracy of the reports and statements furnished to Lessor, and for checking the amount of payments lawfully due to Lessor under the terms of this Lease. In exercising this right, Lessor shall give reasonable notice to Lessee of its intended audit and such audit shall be conducted during normal business hours at the office of Lessee at the sole cost and expense of Lessor. Lessor shall not have the right to audit more than once every twelve (12) month period. However, if the amount of exceptions or deficiencies in royalty payments revealed by the audit equal or exceed 125% of the cost and expense of the audit, then the Lessee shall bear the cost and expense of the audit and all monies due as a result of the audit findings (audit exceptions, costs, and expenses) shall be payable within ninety (90) days of the final determination of the amounts due. Upon Lessor's written request (which request shall not be made more than two (2) times in any calendar year), Lessee shall provide to the Lessor information relevant to the production, use, transfer, disposal and sale of oil and gas from wells on the Leasehold or lands pooled or unitized therewith. Such production information shall be strictly confidential and Lessor agrees to not provide any such information to any party without prior written consent of Lessee.
27. **Indemnity.** Lessee agrees to defend, indemnify and hold harmless Lessor and Lessor's heirs, successors, representatives, agents and assigns ("Indemnitees"), from and against any and all claims, demands and causes of action for injury (including death) or damage to persons or property or fines or penalties, or environmental matters arising out of, incidental to or resulting from the operations of or for Lessee or Lessee's servants, agents, employees, guests, licensees, invitees or independent contractors, and from and against all costs and expenses incurred by Indemnitees by reason of any such claim or claims, including reasonable attorneys' fees; and each assignee of this Lease, or an interest therein, agrees to indemnify and hold harmless Indemnitees in the same manner provided above. Such indemnity shall apply only to any claim arising out of operations conducted under or pursuant to this Lease, however caused and whether based upon negligence, contract, statute, strict liability or other grounds or reasons, provided, however, such indemnity shall not apply to claims arising out of the negligence of Lessor, Lessor's guests or invitees not arising out of, incidental to, or resulting from, the operations of or for Lessee. The terms hereof shall survive the expiration or surrender of this Lease.
28. **Hazardous Materials.** Lessee's use of any substances which are defined as a "hazardous material" or "toxic substance" or "solid waste" in applicable federal, state or local laws, statutes or ordinances shall comply with all applicable laws and regulations. Should any pollutant, hazardous material, toxic substance, contaminated waste or solid waste be released on the Leasehold, for any reason, in any quantity, Lessee shall notify all appropriate governmental entities of such an event, and then immediately thereafter notify the Lessor, and shall be responsible for and timely pay all costs of clean-up, remediation, and other costs related to and arising from the release, including but not limited to penalties.
29. **Water Quality Testing.** Prior to commencing drilling operations, Lessee, at its sole cost and expense, shall test the water quality of Lessor's water source(s) located within two thousand feet (2,000') of Lessee's well pad that are identified by Lessor as currently utilized for human and/or domestic livestock consumption. Lessor's water sources being tested must have functioning pumps installed.

Samples from Lessor's water source(s), covered by this agreement, will be analyzed for Lessee's standard baseline parameter list of general water quality indicators including methane levels. Testing of Lessor's water supply shall be conducted by an independent testing laboratory, selected by Lessee, having state and/or National Environmental Laboratory Accreditation Program (NELAP) accreditations. In the event Lessor claims that Lessee's drilling operations have adversely and materially affected Lessor's water source(s), Lessee shall again test Lessor's water source(s) to ensure that said water supply is not or has not been adversely and materially affected by Lessee's drilling operations, including changes in flow or quality, color, smell or taste. Lessor shall be notified prior to any water sampling events, and Lessor or its agents or representatives shall have the right to be present during such events. The results of these tests will be provided to Lessor within 30 days of Lessee's receipt of the final results from the independent testing laboratory unless otherwise required by state or regulatory agency. Only non-invasive means of testing shall be used; Lessee shall not be required to pull pumps, move windmills, etc.

In the event the water quality of such water source(s) is reduced and/or materially and adversely altered or polluted primarily as a result of Lessee's operations, Lessee shall take any and all reasonable steps to restore the water supply to its condition prior to Lessee's operations. During the period of water replacement/remediation, Lessee shall supply Lessor with an adequate supply of potable water consistent with Lessor's use of the damaged water supply prior to Lessee's operation and shall comply with all applicable regulations of the State of Ohio and the Federal government. Lessee shall not be responsible for diminished water quality of Lessor's water source(s) due to causes out of Lessee's control, including but not limited to seasonal variability and drought conditions.

30. **Water Quantity Testing.** In addition to the water quality testing outlined, Lessee shall conduct water quantity testing of Lessor's registered water wells located within two thousand Feet (2,000') of Lessee's well pad that are identified by Lessor as currently utilized for human and/or domestic livestock consumption. Lessor hereby acknowledges that invasive water quantity testing is accompanied with inherent risk, not all of which can be prevented, mitigated, or rectified by Lessee. Lessee shall not be liable for normal use of a water source including, but not limited to the wear and tear of mechanical components and tubing.

Such testing shall be conducted prior to the commencement of drilling operations on the Leasehold. In the event Lessor claims that Lessee's drilling operations have adversely and materially diminished the quantity of said water source(s), Lessee shall again test Lessor's water source(s) to ensure that the quantity of said water wells has not or has not been adversely and materially diminished by Lessee's drilling operations. Lessee shall bear sole responsibility for any and all costs associated with water quantity testing conducted by Lessee. The results of these tests will be provided to Lessor within 30 days of Lessee's receipt of the final results from the independent testing laboratory unless required otherwise by state or regulatory agency. Lessee shall not be responsible for diminished water quantity of Lessor's water source(s) due to causes out of the Lessee's control, including but not limited to seasonal variability and drought conditions.

All samples drawn in order to meet the requirements of this section shall be taken from an available cold water spigot nearest to the water well (prior to any home treatment system, whenever possible). Such water quantity testing shall utilize a timed bucket test to measure the flow rate of Lessor's water well at full open valve position (based on the current mechanical configuration of Lessor's water well) in addition to a water level measurement in Lessor's water well. Such water quantity testing shall be obtained only from readily accessible and safe water well locations, as deemed by Lessee. Lessor shall provide Lessee with information about Lessor's water well based, including but not limited to the completion of Lessee's Water Supply Survey and the registered Well Log records (completed at the time of installation of the water well) within 30 business days of receipt.

In the event water quantity measuring equipment cannot be retrieved from Lessor's well, Lessee shall undertake reasonable efforts to retrieve such equipment and shall be solely responsible for the costs associated with such efforts. Further, Lessee shall not be liable for potential future costs or liability of mechanical equipment in Lessor's well if, at the conclusion of water quantity testing, the equipment remains functioning at pre-testing conditions.

Should the quantity of Lessor's water well be reduced primarily as a result of Lessee's operations, as determined by a court or state agency having competent jurisdiction, Lessee shall take all reasonable and prudent steps to restore water quantity to its pre-existing condition as noted at the time of Lessee's pre-drill water quantity testing or compensate Lessor for the damage and inconvenience caused thereby.

In the event the water quantity of Lessor's water well is reduced as a result of Lessee's operations, as determined by a court or state agency having competent jurisdiction, Lessee shall take any and all reasonable steps to restore water quantity to its condition prior to Lessee's operations as noted at the time of Lessee's pre-drill water quantity testing or compensate Lessor for the damage and inconvenience caused thereby. During the period of water replacement/remediation, Lessee shall supply Lessor with an adequate supply of potable water consistent with Lessor's use of the damaged water supply prior to Lessee's operation and shall comply with all applicable regulations of the State of Ohio and the Federal government.

31. **Water Usage.** Lessee agrees not to use any surface or subsurface water from the Leasehold, including water from Lessor's wells, ponds, springs, lakes, reservoirs or creeks located on the Leasehold, without Lessor's written consent and agreement with Lessor, separate from this Lease. Lessee shall not drill or operate any water well, take water, or inject any substance into the subsurface, or otherwise use or affect water in subsurface water formations. In the event any of Lessee's operations under the Lease damage, disturb, contaminate, pollute, or injure any water sources on the Leasehold, Lessee shall take prompt action to correct any such damage, contamination, pollution, disturbance or injury at its sole expense.
32. **Prudent Operator** Lessee will conduct all operations as a prudent operator; and will attempt to secure a market for production from a well.
33. **R.C. §307.11.** The Lease term shall be subject to Ohio Revised Code 307.11 as may be modified or amended.

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

IN THE MATTER OF ENTERING INTO AN OIL AND GAS LEASE BY AND BETWEEN THE BELMONT COUNTY BOARD OF COMMISSIONERS AND ASCENT RESOURCES – UTICA, LLC

Motion made by Mr. Echemann, seconded by Mr. Meyer to enter into an Oil and Gas Lease by and between the Belmont County Board of Commissioners and Ascent Resources – Utica, LLC, effective July 21, 2021, in the amount of \$4,500 per net leasehold acre for 7.938208 acres located in Colerain Township, for a five-year term, 20% royalty. Total Payment Amount: \$35,721.94.

**PAID-UP
OIL & GAS LEASE** Lease No. _____

This Lease made this 21st day of July, 2021, by and between: **The Belmont County Board of Commissioners, by Jerry Echemann as President, Josh Meyer as Vice-President, and J.P. Dutton as Commissioner**, whose address is 101 West Main Street, St. Clairsville, OH 43950, hereinafter collectively called “Lessor,” and **Ascent Resources – Utica, LLC** an **Oklahoma Limited Liability Company**, whose address is **P.O. Box 13678, Oklahoma City, OK 73113**, hereinafter called "Lessee."

WITNESSETH, that for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, and of the mutual covenants and agreements hereinafter set forth, the Lessor and Lessee agree as follows:

LEASING CLAUSE. Lessor hereby leases exclusively to Lessee all the oil and gas (including, but not limited to coal seam gas, coalbed methane gas, coalbed gas, methane gas, gob gas, occluded methane/natural gas and all associated natural gas and other hydrocarbons and non-hydrocarbons contained in, associated with, emitting from, or produced/originating within any formation, gob area, mined-out area, coal seam, and all communicating zones), and their liquid or gaseous constituents, whether hydrocarbon or non-hydrocarbon, underlying the land herein leased, together with such exclusive rights as may be necessary or convenient for Lessee, at its election, to explore for, develop, produce, measure, and market production from the Leasehold, or from other lands, using methods and techniques which are not restricted to current technology, including, without limitation, the right to conduct geophysical and other exploratory tests; to drill, maintain, operate, cease to operate, plug, abandon, and remove wells; to use or install roads over and across the Leasehold for use in development of the Leasehold or other lands, electric power and telephone facilities, water impoundments, and to construct pipelines with appurtenant facilities, including data acquisition, compression and collection facilities for use in the production and transportation of products from the Leasehold or from other lands across the Leasehold, to use oil, gas, and non-domestic water sources, free of cost, to store gas of any kind underground, regardless of the source thereof, including the injecting of gas therein and removing the same therefrom; to protect stored gas; to operate, maintain, repair, and remove material and equipment; to use and occupy the subsurface of the Leasehold for the drilling of a wellbore(s) for use in development of the Leasehold or other lands.

DESCRIPTION. The Leasehold is located in the Township of **Colerain**, in the County of **Belmont**, in the State of **Ohio**, and described as follows:

Township: 7; Range: 3; Section: 31; SW & SE ¼: Tax Parcel No.: Unknown (Includes all roads and alleys lying east of the railroad in Fathermac Subdivision, Cabinet B, Slide 219), Containing 2.873604 acres
Township: 7; Range: 3; Section: 31; NW ¼: Tax Parcel No.: Unknown (Includes a portion of Pike Street in Maynard Subdivision, Cabinet B, Slide 289, and described in Road Record 11/211), Containing 0.386991 acres
Township: 7; Range: 3; Section: 31; NW & SW ¼: Tax Parcel No.: Unknown (Includes a portion of Hall Street located between 68-00624.000 and 68-00702.000), Containing 0.945248 acres
Township: 7; Range: 3; Section: 31; NW ¼: Tax Parcel No.: Unknown (Includes a portion of Hall Street in SR Coats Addition to The Village of Maynard, Ohio, Cabinet B, Slide 331), Containing 0.112669 acres
Township: 7; Range: 3; Section: 31; SW ¼: Tax Parcel No.: Unknown (Includes all roads and alleys not vacated and lying west of the railroad in Fathermac Subdivision, Cabinet B, Slide 219), Containing 3.492544 acres
Township: 7; Range: 3; Section: 31; NW ¼: Tax Parcel No.: Unknown (Includes a portion of Hall Street that lies north of the SR Coats Addition, Cabinet B, Slide 331, and described in Road Record 4/530), Containing 0.109382 acres
Township: 7; Range: 3; Section: 31; NW ¼: Tax Parcel No.: Unknown (Road that lies between lots 45 and 46 in Maynard Subdivision, Cabinet B, Slide 289), Containing 0.01777 acres

See attached Exhibit “B” attached hereto and made a part hereof.

and described for the purposes of this agreement as containing a total of 7.938208 Leasehold acres, whether actually more or less, and including contiguous lands owned by Lessor. This Lease also covers and includes, in addition to that above described, all land, if any, contiguous or adjacent to or adjoining the land above described and (a) owned or claimed by Lessor, by limitation, prescription, possession, reversion or unrecorded instrument or (b) as to which Lessor has a preference right of acquisition. Lessor agrees to execute any supplemental instrument requested by Lessee for a more complete or accurate description of said land.

LEASE TERM. This Lease shall remain in force for a primary term of **Five (5)** years from 12:00 A.M. July 21, 2021 (effective date) to 11:59 P.M. July 20, 2026 (last day of primary term) and shall continue beyond the primary term as to the entirety of the Leasehold if any of the following is satisfied: (i) operations are conducted on the Leasehold or lands pooled/unitized therewith in search of oil, gas, or their constituents, or (ii) a well deemed by Lessee to be capable of production is located on the Leasehold or lands pooled/unitized therewith, or (iii) oil or gas, or their constituents, are produced from the Leasehold or lands pooled/unitized therewith, or (iv) if the Leasehold or lands pooled/unitized therewith is used for the underground storage of gas, or for the protection of stored gas, or (v) if prescribed payments are made, or (vi) if Lessee's operations are delayed, postponed or interrupted as a result of any coal, stone or other mining or mining related operation under any existing and effective lease, permit or authorization covering such operations on the leased premises or on other lands affecting the leased premises, such delay will automatically extend the primary or secondary term of this oil and gas lease without additional compensation or performance by Lessee for a period of time equal to any such delay, postponement or interruption.

If there is any dispute concerning the extension of this Lease beyond the primary term by reason of any of the alternative mechanisms specified herein, the payment to the Lessor of the prescribed payments provided below shall be conclusive evidence that the Lease has been extended beyond the primary term.

EXTENSION OF PRIMARY TERM. Lessee has the option to extend the primary term of this Lease for one additional term of **Five (5)** years from the expiration of the primary term of this Lease; said extension to be under the same terms and conditions as contained in this Lease. Lessee may exercise this option to extend this Lease if on or before the expiration date of the primary term of this Lease, Lessee pays or tenders to the Lessor or to the Lessor’s credit an amount equal to the initial consideration given for the execution hereof. Exercise of this option is at Lessee's sole discretion and may be invoked by Lessee where no other alternative of the Lease Term clause extends this Lease beyond the primary term.

NO AUTOMATIC TERMINATION OR FORFEITURE.

(A) **CONSTRUCTION OF LEASE:** The language of this Lease (including, but not limited to, the Lease Term and Extension of Term clauses) shall never be read as language of special limitation. This Lease shall be construed against termination, forfeiture, cancellation or expiration and in favor of giving effect to the continuation of this Lease where the circumstances exist to maintain this Lease in effect under any of the alternative mechanisms set forth above. In connection therewith, (i) a well shall be deemed to be capable of production if it has the capacity to produce a profit over operating costs, without regard to any capital costs to drill or equip the well, or to deliver the oil or gas to market, and (ii) the Lessee shall be deemed to be conducting operations in search of oil or gas, or their constituents, if the Lessee is engaged in geophysical and other exploratory work including, but not limited to, activities to drill an initial well, to drill a new well, or to rework, stimulate, deepen, sidetrack, frac, plug back in the same or different formation or repair a well or equipment on the Leasehold or any lands pooled/unitized therewith (such activities shall include, but not be limited to, performing any preliminary or preparatory work necessary for drilling, conducting internal technical analysis to initiate and/or further develop a well, obtaining permits and approvals associated therewith and may include reasonable gaps in activities provided that there is a continuum of activities showing a good faith effort to develop a well or that the cessation

or interruption of activities was beyond the control of Lessee, including interruptions caused by the acts of third parties over whom Lessee has no control or regulatory delays associated with any approval process required for conducting such activities).

(B) LIMITATION OF FORFEITURE: This Lease shall never be subject to a civil action or proceeding to enforce a claim of termination, cancellation, expiration or forfeiture due to any action or inaction by the Lessee, including, but not limited to making any prescribed payments authorized under the terms of this Lease, unless the Lessee has received written notice of Lessor's demand and thereafter fails or refuses to satisfy or provide justification responding to Lessor's demand within 60 days from the receipt of such notice. If Lessee timely responds to Lessor's demand, but in good faith disagrees with Lessor's position and sets forth the reasons therefore, such a response shall be deemed to satisfy this provision, this Lease shall continue in full force and effect and no further damages (or other claims for relief) will accrue in Lessor's favor during the pendency of the dispute, other than claims for payments that may be due under the terms of this Lease.

PAYMENTS TO LESSOR. In addition to the bonus paid by Lessee for the execution hereof, Lessee covenants to pay Lessor, proportionate to Lessor's percentage of ownership, as follows:

(A) DELAY RENTAL: To pay Lessor as Delay Rental, after the first year, at the rate of five dollars (\$5.00) per net acre per year payable in advance. **The parties hereto agree that this is a Paid-Up Lease with no further Delay Rental and/or Delay in Marketing payments due to Lessor during the primary term hereof.**

(B) ROYALTY: For all oil and gas substances that are produced and sold from the lease premises, Lessor shall receive as its royalty twenty (20%) percent of the sales proceeds actually received by Lessee from the sale of such production, less this same percentage share of all post production costs, as defined below, and less this same percentage share of all production, severance and ad valorem taxes. As used in this provision, post production costs shall mean (i) all losses of produced volumes (whether by use as fuel, line loss, flaring, venting or otherwise) and (ii) all costs actually incurred by Lessee from and after the wellhead to the point of sale, including, without limitation, all gathering, dehydration, compression, treatment, processing, marketing and transportation costs incurred in connection with the sale of such production. For royalty calculation purposes, Lessee shall never be required to adjust the sales proceeds to account for the purchaser's costs or charges downstream from the point of sale. Lessee may withhold Royalty payment until such time as the total withheld exceeds fifty dollars (\$50.00).

(C) DELAY IN MARKETING: In the event that Lessee drills a well on the Leasehold or lands pooled/unitized therewith that is awaiting completion (including, without limitation, hydraulic fracture stimulation), or that Lessee deems to be capable of production, but does not market producible gas, oil, or their constituents therefrom and there is no other basis for extending this Lease, Lessee shall pay after the primary term and until such time as marketing is established (or Lessee surrenders the Lease) a Delay in Marketing payment equal in amount and frequency to the annual Delay Rental payment, and this Lease shall remain in full force and effect to the same extent as payment of Royalty.

(D) SHUT-IN: In the event that production of oil, gas, or their constituents is interrupted and not marketed for a period of twelve (12) months, and there is no producing well on the Leasehold or lands pooled/unitized therewith, Lessee shall, after the primary term, as Royalty for constructive production, pay a Shut-in Royalty equal in amount and frequency to the annual Delay Rental payment until such time as production is re-established (or lessee surrenders the Lease) and this Lease shall remain in full force and effect. During Shut-in, Lessee shall have the right to rework, stimulate, or deepen any well on the Leasehold or to drill a new well on the Leasehold in an effort to re-establish production, whether from an original producing formation or from a different formation. In the event that the production from the only producing well on the Leasehold is interrupted for a period of less than twelve (12) months, this Lease shall remain in full force and effect without payment of Royalty or Shut-in Royalty.

(E) DAMAGES: Lessee will remove unnecessary equipment and materials and reclaim all disturbed lands at the completion of activities, and Lessee agrees to repair any damaged improvements to the land and pay for the loss of growing crops or marketable timber.

(F) MANNER OF PAYMENT: Lessee shall make or tender all payments due hereunder by check, payable to Lessor, at Lessor's last known address, and Lessee may withhold any payment pending notification by Lessor of a change in address. Payment may be tendered by mail or any comparable method (e.g., Federal Express), and payment is deemed complete upon mailing or dispatch. Where the due date for any payment specified herein falls on a holiday, Saturday or Sunday, payment tendered (mailed or dispatched) on the next business day is timely.

(G) CHANGE IN LAND OWNERSHIP: Lessee shall not be bound by any change in the ownership of the Leasehold until furnished with such documentation as Lessee may reasonably require. Pending the receipt of documentation, Lessee may elect either to continue to make or withhold payments as if such a change had not occurred.

(H) TITLE: If Lessee receives evidence that Lessor does not have title to all or any part of the rights herein leased, Lessee may immediately withhold payments that would be otherwise due and payable hereunder to Lessor until the adverse claim is fully resolved. Lessor represents and warrants that there is no existing oil and gas lease which is presently in effect covering the Leasehold.

(I) LIENS: Lessee may at its option pay and discharge any past due taxes, mortgages, judgments, or other liens and encumbrances on or against any land or interest included in the Leasehold; and Lessee shall be entitled to recover from the debtor, with legal interest and costs, by deduction from any future payments to Lessor or by any other lawful means. In the event the leased lands are encumbered by a prior mortgage, then, notwithstanding anything contained herein to the contrary, Lessee shall have the right to suspend the payment of any royalties due hereunder, without liability for interest, until such time as Lessor obtains at its own expense a subordination of the mortgage in a form acceptable to Lessee.

(J) CHARACTERIZATION OF PAYMENTS: Payments set forth herein are covenants, not special limitations, regardless of the manner in which these payments may be invoked. Any failure on the part of the Lessee to timely or otherwise properly tender payment can never result in an automatic termination, expiration, cancellation, or forfeiture of this Lease. Lessor recognizes and acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, can vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor hereby agrees that the payment terms, as set forth herein, and any bonus payments paid to Lessor constitute full consideration for the Leasehold. Lessor further agrees that such payment terms and bonus payments are final and that Lessor will not seek to amend or modify the lease payments, or seek additional consideration based upon any differing terms which Lessee has or will negotiate with any other lessor/oil and gas owner.

(K) PAYMENT REDUCTIONS: If Lessor owns a lesser interest in the oil or gas than the entire undivided fee simple estate, then the rentals (except for Delay Rental payments as set forth above), royalties, shut-in royalties and other payments hereunder shall be paid to Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

UNITIZATION AND POOLING. Lessor grants Lessee the right to pool, unitize, or combine all or parts of the Leasehold with other lands, whether contiguous or not contiguous, leased or unleased, whether owned by Lessee or by others, at a time before or after drilling to create drilling or production units either by contract right or pursuant to governmental authorization. Pooling or unitizing in one or more instances shall not exhaust Lessee's pooling and unitizing rights hereunder, and Lessee is granted the right to change the size, shape, and conditions of operation or payment of any unit created. Lessor agrees to accept and receive out of the production or the revenue realized from the production of such unit, such proportional share of the Royalty from each unit well as the number of Leasehold acres included in the unit bears to the total number of acres in the unit. Otherwise, as to any part of the unit, drilling, operations in preparation for drilling, production, or shut-in production from the unit, or payment of Royalty, Shut-in Royalty, Delay in Marketing payment or Delay Rental attributable to any part of the unit (including non-Leasehold land) shall have the same effect upon the terms of this Lease as if a well were located on, or the subject activity attributable to, the Leasehold. In the event of conflict or inconsistency between the Leasehold acres ascribed to the Lease, and the local property tax assessment calculation of the lands covered by the Lease, or the deeded acreage amount, Lessee may, at its option, rely on the latter as being determinative for the purposes of this paragraph.

OPERATIONS. If at the expiration of the primary term, oil or gas is not being produced on the leased premises or lands pooled or unitized therewith, but Lessee has commenced operations on the leased premises or acreage pooled or unitized therewith in search of oil, gas, or their constituents or has completed a dry hole thereon within one hundred eighty (180) days prior to the end of the primary term, this lease shall remain in force so long as operations on said well, or operations on any additional well, are prosecuted with no cessation of more than one hundred eighty (180) consecutive days or such other time as reasonably necessary so long as Lessee conducts such operations in good faith and with due diligence and, if they result in the production of oil or gas, so long thereafter as oil or gas is produced from the leased premises, or upon lands pooled or unitized therewith. Furthermore, if on or after the expiration of the primary term Lessee should drill a dry hole or holes thereon or, if after the discovery of oil or gas, the production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations on the leased premises or lands pooled or unitized therewith in search of oil, gas, or their constituents within one

hundred eighty (180) days from the date of completion of a dry hole or cessation of production or such other time as reasonably necessary so long as Lessee conducts such operations in good faith and with due diligence.

FACILITIES. Lessee shall not drill a well on the Leasehold within 200 feet of any structure located on the Leasehold without Lessor's written consent. Lessor shall not erect any building or structure, or plant any trees within 200 feet of a well or within 25 feet of a pipeline without Lessee's written consent. Lessor shall not improve, modify, degrade, or restrict roads and facilities built by Lessee without Lessee's written consent.

CONVERSION TO STORAGE. Lessee is hereby granted the right to convert the Leasehold or lands pooled/unitized therewith to gas storage. At the time of conversion, Lessee shall pay Lessor's proportionate part for the estimated recoverable gas remaining in any well drilled pursuant to this Lease using methods of calculating gas reserves as are generally accepted by the natural gas industry and, in the event that all wells on the Leasehold and/or lands pooled/unitized therewith have permanently ceased production, Lessor shall be paid a Conversion to Storage payment in an amount equal to Delay Rental for as long thereafter as the Leasehold or lands pooled/unitized therewith is/are used for gas storage or for protection of gas storage; such Conversion to Storage payment shall first become due upon the next ensuing Delay Rental anniversary date. The use of any part of the Leasehold or lands pooled or unitized therewith for the underground storage of gas, or for the protection of stored gas will extend this Lease beyond the primary term as to all rights granted by this Lease, including but not limited to production rights, regardless of whether the production and storage rights are owned together or separately.

DISPOSAL AND INJECTION WELLS. Lessor hereby grants to Lessee the right to drill wells and/or re-enter existing wells, including necessary location, roadway and pipeline easements and rights of way, on any part of the Leasehold or lands pooled or unitized therewith for the disposal and/or injection into any subsurface strata, other than a potable water strata, of air, gas, brine, completion and production fluids, waste water and any hydrocarbon related substances from any source, including, but not limited to wells on the Leasehold or lands pooled or unitized therewith or from properties and lands outside the Leasehold or lands pooled or unitized therewith, and to conduct all operations as may be required, for so long as necessary and required by Lessee for purposes as herein provided. If, at the expiration of the primary term, Lessee is disposing and/or injecting into any subsurface strata underlying the Leasehold or lands pooled or unitized therewith or conducting operations for such disposal and/or injection and this lease is not being maintained by any other provision contained herein and no other payments are being made to Lessor as prescribed hereunder, Lessee shall pay to Lessor the sum of one thousand dollars (\$1,000.00) per year, proportionately reduced to Lessor's ownership in the Leasehold and surface as it bears to the full and undivided estate, beginning on the next anniversary date of this Lease and said payment and term of this Lease, insofar as to terms and provisions contained herein applicable to disposal and injection wells, shall continue annually thereafter for so long as necessary and required by Lessee for purposes as herein provided and until all disposal and/or injection wells located on the Leasehold or on lands pooled or unitized therewith are plugged and abandoned. Lessor agrees that if required by Lessee, regulatory agency or governmental authority having jurisdiction, Lessor shall enter a separate Disposal and Injection Agreement with Lessee for the purposes as herein provided.

TITLE AND INTERESTS. Lessor hereby warrants generally and agrees to defend title to the Leasehold and covenants that Lessee shall have quiet enjoyment hereunder and shall have benefit of the doctrine of after acquired title. Should any person having title to the Leasehold fail to execute this Lease, the Lease shall nevertheless be binding upon all persons who do execute it as Lessor.

LEASE DEVELOPMENT. There is no implied covenant to drill, prevent drainage, further develop or market production within the primary term or any extension of term of this Lease. There shall be no Leasehold forfeiture, termination, expiration or cancellation for failure to comply with said implied covenants. Provisions herein, including, but not limited to the prescribed payments, constitute full compensation for the privileges herein granted.

COVENANTS. This Lease and its expressed or implied covenants shall not be subject to termination, forfeiture of rights, or damages due to failure to comply with obligations if compliance is effectively prevented by federal, state, or local law, regulation, or decree, or the acts of God and/or third parties over whom Lessee has no control.

RIGHT OF FIRST REFUSAL. If at any time within the primary term of this Lease or any continuation or extension thereof, Lessor receives any bona fide offer, acceptable to Lessor, to grant an additional lease which will take effect upon expiration of this Lease ("Top Lease") covering all or part of the Leasehold, Lessee shall have the continuing option by meeting any such offer to acquire a Top Lease on equivalent terms and conditions. Any offer must be in writing and must set forth the proposed Lessee's name, bonus consideration and royalty consideration to be paid for such Top Lease, and include a copy of the lease form to be utilized reflecting all pertinent and relevant terms and conditions of the Top Lease. Lessee shall have fifteen (15) days after receipt from Lessor of a complete copy of any such offer to advise Lessor in writing of its election to enter into an oil and gas lease with Lessor on equivalent terms and conditions. If Lessee fails to notify Lessor within the aforesaid fifteen (15) day period of its election to meet any such bona fide offer, Lessor shall have the right to accept said offer. Any Top Lease granted by Lessor in violation of this provision shall be null and void.

ARBITRATION. In the event of a disagreement between Lessor and Lessee concerning this Lease or the associated Order of Payment, performance thereunder, or damages caused by Lessee's operations, the resolution of all such disputes shall be determined by arbitration in accordance with the rules of the American Arbitration Association. Arbitration shall be the exclusive remedy and cover all disputes, including but not limited to, the formation, execution, validity and performance of the Lease and Order of Payment. All fees and costs associated with the arbitration shall be borne equally by Lessor and Lessee.

ENTIRE CONTRACT. The entire agreement between Lessor and Lessee is embodied herein and in the associated Order of Payment (if any). No oral warranties, representations, or promises have been made or relied upon by either party as an inducement to or modification of this Lease.

TITLE CURATIVE. Lessor agrees to execute consents, affidavits, ratifications, amendments, permits and other instruments as Lessee may request to carry out the purpose of this lease, including without limitation, applications necessary to obtain driveway entrance permits, and approvals of drilling or production units which Lessee may seek to form pursuant to governmental authorization.

SURRENDER. Lessee, at any time, and from time to time, may surrender and cancel this Lease as to all or any part of the Leasehold by recording a Surrender of Lease and thereupon this Lease, and the rights and obligations of the parties hereunder, shall terminate as to the part so surrendered; provided, however, that upon each surrender as to any part of the Leasehold, Lessee shall have reasonable and convenient easements for then existing wells, pipelines, pole lines, roadways and other facilities on the lands surrendered.

SUCCESSORS. All rights, duties, and liabilities herein benefit and bind Lessor and Lessee and their heirs, successors, and assigns.

FORCE MAJEURE. All express or implied covenants of this Lease shall be subject to all applicable laws, rules, regulations and orders.

When drilling, reworking, production or other operations hereunder, or Lessee's fulfillment of its obligations hereunder are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, other Acts of God, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this Lease shall not terminate, in whole or in part, because of such prevention or delay, and, at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable in damages for breach of any express or implied covenants of this Lease for failure to comply therewith, if compliance is prevented by, or failure is the result of any applicable laws, rules, regulations or orders or operation of force majeure. If this Lease is the subject matter of any lawsuit, arbitration proceeding, or other action, then this Lease shall not expire during the pendency of such lawsuit, arbitration proceeding, or other action, or any appeal thereof, and the period of the lawsuit, arbitration proceeding, or other action, and any appeal thereof, shall be added to the term of this Lease.

SEVERABILITY. This Lease is intended to comply with all applicable laws, rules, regulations, ordinances and governmental orders. If any provision of this Lease is held by a court of competent jurisdiction to be invalid, void, or unenforceable, the remaining provisions shall survive and continue in full force and effect to the maximum extent allowed by law. If a court of competent jurisdiction holds any provision of this Lease invalid, void, or unenforceable under applicable law, the court shall give the provision the greatest effect possible under the law and modify the provision so as to conform to applicable law if that can be done in a manner which does not frustrate the purpose of this Lease.

COUNTERPARTS. This Lease may be executed in one or more counterparts, each of which will be deemed to be an original copy of this Lease and all of which, when taken together, will be deemed to constitute one and the same agreement.

This Lease is made further subject to the terms and conditions contained in Exhibit "A" attached hereto and made a part hereof (which terms and conditions are an integral part of this Lease).

IN WITNESS WHEREOF, Lessor and Lessee hereunto set hand and seal.

LESSOR:
The Belmont County Board of Commissioners

Jerry Echemann /s/
By: Jerry Echemann, President

Josh Meyer /s/
By: Josh Meyer, Vice-President

J. P. Dutton /s/
By: J.P. Dutton, Commissioner

APPROVED AS TO FORM:

David K. Liberati /s/ Assist P. A.

PROSECUTING ATTORNEY

LESSEE:
Ascent Resources – Utica, LLC
An Oklahoma Limited Liability Company

By: Kade R. Smith, Attorney-in-Fact

EXHIBIT “A”

This Exhibit “A” is attached to and made a part of that certain Oil and Gas Lease dated July 21, 2021, by and between **The Belmont County Board of Commissioners, by Jerry Echemann as President, Josh Meyer as Vice-President, and J.P. Dutton as Commissioner**, as Lessor(s), and **Ascent Resources – Utica, LLC an Oklahoma Limited Liability Company**, as Lessee (“Lease”), to wit:

In the event any of the terms and conditions contained in this Exhibit “A” alter, conflict with, or are inconsistent with any of the terms and conditions contained in the printed form to which this Exhibit “A” is attached, the terms and conditions contained in this Exhibit “A” shall be controlling.

Any capitalized terms in this Exhibit “A”, which are not defined in this Exhibit “A,” shall have the meaning given to such terms in the printed form to which Exhibit “A” is attached.

1. **Compliance.** Lessee’s operations under said land shall comply with all applicable federal and state regulations.
2. **No Surface Rights.** Notwithstanding any language to the contrary contained in the Lease or this Exhibit “A”, Lessor does not grant and Lessee does not acquire any surface rights. Lessee shall not conduct any Surface Operations on, or use the surface of, the Leasehold except where and as agreed to in a separate, written agreement signed by the parties. Surface Operations shall include by way of example and not of limitation any use of the Leasehold for a well site, staging area, surface or subsurface waterlines, surface or subsurface pipelines, roads, water impoundments, telephone, electric power lines, structures, machinery, gates, meters, regulators, tools, appliances, materials and other equipment, or as a site for equipment, tanks, tank batteries, separators, compressors, dehydrators, gas treatment facilities, processing facilities, or other facilities. The parties agree that no language in the Lease or attached Exhibit “A” shall give the Lessee any right to conduct surface activities on the Leasehold.
3. **No Storage Rights.** Notwithstanding anything herein contained to the contrary, Lessee agrees the herein described Leasehold shall not be used for the purpose of gas storage as defined by the Federal Energy Regulatory Commission. Any reference to gas storage contained in this Lease is hereby deleted. If Lessor wishes to enter into an agreement regarding gas storage using the Leasehold with a third party, Lessor shall first give Lessee written notice of the identity of the third party, the price or the consideration for which the third party is prepared to offer, the effective date and closing date of the transaction and any other information respecting the transaction which Lessee believes would be material to the exercise of the offering. Lessor does hereby grant Lessee the first option and right to purchase the gas storage rights by matching and tendering to the Lessor any third party’s offering within 30 days of receipt of notice from Lessor.
4. **Disposal Wells.** Lessee is not granted any right whatsoever to use the Leasehold, or any portion thereof, for construction and/or operation of any disposal well, injection well, or the construction and/or operation of water disposal facilities. Lessor does not grant and Lessee does not acquire any right to use any portion of the Leasehold for the disposal of any type of foreign matter or material or any drainage, saltwater, brine, or waste, including without limitation any industrial, municipal, hazardous, or radioactive waste. The right to dispose of or inject any waste products, including, but not limited to, waste water and/or brine on or below the Leasehold is specifically excluded from this Lease.
5. **Oil and Gas Only.** This Lease shall cover only oil and gas, casinghead gas, casinghead gasoline and other gases and their respective constituent vapors, liquid or gaseous hydrocarbons (but no coalbed methane) that may be produced in association therewith through the well bore. All other minerals including, but not limited to, lignite, coal, uranium, other fissionable material, geothermal energy, sulphur, gravel, rock, stone, copper and metallic ores are not included in this Lease.
6. **Formations Granted.** Lessor reserves all oil, gas and other mineral rights from the surface to the top of the Queenston Shales, other than such rights allowed to Lessee to drill through such reserved portions as are necessary for Lessee to have access to the Queenston Shales and below. This Lease shall only cover formations below the Queenston Shales, including but not limited to the Utica and Point Pleasant formations.
7. **Leasehold Identification.** Notwithstanding any other provision in the Lease, including that provision being what is commonly known in lease terminology as a “Mother Hubbard Clause,” it is understood and agreed that the Lease is valid only as to the specific parcels described and identified in the Lease. This Lease does not include any parcels adjacent or contiguous to the land described in the Lease which are not specifically described in the Lease. If a survey or an examination of real property records should reveal that the parcels identified in the Lease contain more than 46.0268 acres, the Lease will include such additional acreage and Lessee shall pay Lessor a bonus payment thereon.
8. **Lease Term.** This Lease shall continue beyond the primary term only for as long as oil, gas or other liquid hydrocarbons are produced in paying quantities from the Leasehold (or lands pooled or unitized therewith) or Lessee is conducting Operations in search of oil and gas under the Leasehold with no cessation of more than ninety (90) consecutive days. If there is a dispute concerning the extension of the Lease beyond the primary term, payments to the Lessor shall not be conclusive evidence that the Lease has extended beyond the primary term.
9. **Operations.** “Operations” shall mean only (a) the production of oil, gas or other liquid hydrocarbons in paying quantities subsequent to drilling or (b) the actual drilling, completing, stimulating, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil or gas, conducted in good faith and with due diligence. Operations in search of oil, gas and their constituents shall be deemed to commence when the top hole is spud, i.e., the drill bit has hit the ground.
10. **Gross Royalty.** The Lessee covenants and agrees to pay the Lessor, for all oil, gas, associated hydrocarbons, and marketable by-products produced from the Leasehold, a royalty equal to twenty percent (20.0%) of the gross proceeds of all oil and gas, and all of their liquid and gaseous constituents produced from or on the Leasehold and sold by Lessee in an arms-length transaction with an unaffiliated bona fide purchaser. It is the intent of the parties hereto that the royalty to be paid is based on the gross proceeds paid to Lessee by an independent third party. The royalty set forth in this Lease shall apply to all oil and gas, and all of their liquid and gaseous constituents, in, on and underneath the Leasehold, including but not limited to natural gas liquids (including but not limited to ethane, pentane, propane, butane and natural gasoline), casinghead gas, condensate, oil and/or other hydrocarbon byproducts removed or recovered from the Leasehold or lands pooled/unitized therewith. For purposes of this Lease, “gross proceeds” means the total consideration paid to Lessee for oil and gas, and all of their liquid and gaseous constituents, produced from the Leasehold free and clear of all costs and expenses. Lessee and Lessor agree that royalties accruing to Lessor under this Lease shall be paid without deduction, directly or indirectly, of any pre-production or post-production costs and/or expenses including but not limited to those relating to producing, gathering, storing, dehydrating, compressing, processing, separating, fractionating, treating, transporting, stabilizing and marketing the oil, gas and other products produced hereunder.

All royalties that may become due hereunder shall commence to be paid on the first well completed on the Leasehold within one hundred-twenty (120) days after the first day of the month following the month during which any well is completed and commences production into a pipeline or oil into transport for sale of such production. On each subsequent well, royalty payments must commence within one hundred- twenty (120) days after the first day of the month following the month during which any well is completed and commences production into a pipeline for sale or oil into transport of such production. Thereafter, all royalties on oil shall be paid to Lessor on or before the last day of the second month following the month of production, and all royalties on gas shall be paid to Lessor on or before the last day of the third month following the month of production. Royalties not paid when due shall bear interest at the prime rate as published by the Wall Street Journal as of the date payment is first due, plus two and a half percent (2.5%) per annum.

11. Pugh Clause.

a) Horizontal Pugh Clause: As to any Leasehold acreage which is not included within a drilling or production unit at the expiration of the primary term or any extension thereof, this Lease shall automatically terminate and be of no further force or effect as to such acreage.

b) Vertical Pugh Clause: At the end of the primary term, including any extension of the primary term, this Lease shall terminate as to all strata, depths and horizons under each drilling or production unit lying more than two hundred (200) feet below the stratigraphic equivalent of the base (bottom) of the deepest formation from which production of oil or gas in paying quantities is being maintained (or, in the case of a shut-in gas well, can be maintained).

12. **Limitation of Forfeiture.** In the event Lessor considers that Lessee has breached this Lease or that Lessee has not complied with its obligations hereunder, both express and implied, including the non-payment of royalty or rent, Lessor shall notify Lessee in writing, setting out specifically in what respects Lessee is in default or Lessee has breached this Lease. Lessee shall then have thirty (30) days after date of receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor, or to correct any default. The service of said notice shall be precedent to the bringing of any claim or action by Lessor on this Lease for any cause, and no such claim or action shall be brought until the lapse of thirty (30) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches or the default shall be deemed an admission or presumption that Lessee has failed to perform all of its obligations hereunder. Upon breach or default by Lessee, Lessor shall be entitled to exercise any and all remedies available at law, in equity or otherwise, each such remedy being considered cumulative. No single exercise of any remedy set forth herein shall be deemed an election to forego any other remedy.
13. **Signing Bonus.** Lessee agrees to pay Lessor a signing bonus of Four Thousand Five Hundred Dollars (\$4,500.00) for each net acre contained within the Leasehold. This signing bonus shall be paid under the terms set forth in the associated Order of Payment.
14. **Extension of the Primary Term.** Lessee has the option to extend the primary term of this Lease for one (1) additional five (5) year period. This option may be exercised by Lessee by notifying Lessor in writing of Lessee's intent to exercise its option and simultaneously therewith paying to Lessor in full, prepaid at any time prior to termination of the primary term, a lease bonus for the 5-year renewal period equal to the Signing Bonus set forth herein. Lessor and Lessee agree that such extension payment shall be based upon the net acres in the Leasehold which are not included in drilling or production units or otherwise being maintained by other provisions in the Lease at the expiration of the primary term.
15. **Taxes.** Lessor shall pay all Ad Valorem taxes on the property covered by this Lease, except to the extent of any increase in Ad Valorem taxes attributable solely to Lessee's operations under this Lease. Lessee shall pay all Ad Valorem taxes which are attributable solely to Lessee's operations under this Lease. In the event Ad Valorem taxes under the tax and assessment structure in effect on the signing of this Lease pertaining or attributable to the lands covered by this lease are increased by reason of Lessee's operations relating to the Leasehold, Lessee shall be solely responsible for paying the amount of such increase in taxes and shall reimburse Lessor for the amount of such increase within 30 days after receiving from Lessor written documentation supporting such increase. Despite anything to the contrary, Lessee shall be responsible for payment of all severance taxes associated with production of oil and gas under this Lease, but shall withhold from Lessor's royalty payments, the portion of severance taxes attributable to Lessor's royalty share if Lessee pays Lessor's share on Lessor's behalf. Lessee agrees to pay for any CAUV recoupment incurred by Lessor as a result of Lessee's operations under this Lease, but any such payment shall be based only upon the acreage actually disturbed by Lessee. Subsequent to the execution of this Lease, if there is a change in the Ohio tax code that provides for an increase in severance taxes or other taxes attributable to or resulting from oil and gas production from the Leasehold, Lessor and Lessee agree to abide by the law and pay their proportionate share accordingly.
16. **Delay in Marketing.** Notwithstanding anything herein contained to the contrary, Lessee agrees that the "Delay in Marketing" paragraph contained in the Lease is hereby deleted. Any other references to Delay in Marketing that are contained in this Lease are also hereby deleted.
17. **Shut-In.** If all wells on the Leasehold capable of producing gas in paying quantities, are shut-in for any reason and gas is not sold or used off the Leasehold (which wells are herein sometimes called a "shut-in" gas well), for longer than sixty (60) consecutive days, Lessee shall pay or tender to Lessor, as shut-in gas well royalty, a yearly sum (payable quarterly or at the end of the shut-in period, whichever first occurs) equal to Fifty Dollars (\$50.00) per net mineral acre until such time as production is reestablished (or Lessee surrenders the Lease) and this Lease shall remain in full force and effect. The first such payment of shut-in gas well royalty is to be made on or before thirty (30) days after the end of the above referenced sixty (60) day period. Succeeding payments may be made annually thereafter on or before the anniversary of the due date of such payment. Notwithstanding the making of such shut-in gas well royalty payments, Lessee shall be and remain under the continuing obligation to (a) use all reasonable efforts to find a market for said gas and to commence or resume marketing same when a market is available, (b) reasonably develop the lands then subject to this Lease, and (c) drill all such wells on the lands then subject to this Lease as may be reasonably necessary to protect same from drainage by wells on adjoining or adjacent lands. It is understood and agreed that this Lease may not be maintained in force for an continuous period of time longer than forty-eight (48) consecutive months, or sixty (60) cumulative months after the expirations of the primary term hereof solely by the provision of the shut-in royalty clause.
18. **No Title Warranty.** This Lease is made without warranty of title express, implied or statutory. Lessor makes no representations as to its right, title or interest in the Leasehold, and does not warrant title or agree to defend title to the Leasehold. It shall be Lessee's burden and obligation to assure itself of the quality of title to the Leasehold. All payments made to Lessor under this Lease are non-refundable.
19. **Liens Against Lessee.** In the event any lien or encumbrance (except and not including any lien or encumbrance in the nature of a security interest conveyed by Lessee for purposes of financing operations on the Leasehold) is filed against the Leasehold out of or pertaining to the operations by Lessee, Lessee shall within forty-five (45) calendar days following the date such lien or encumbrance is recorded cause such lien or encumbrance to be released from record, and Lessee shall provide Lessor written evidence of such release. Lessee's contention that the lien or encumbrance arises from a bona fide dispute shall not be grounds for Lessee's failure or refusal to remove the lien or encumbrance as required herein.
20. **Pooling and Unitization.** Lessee shall have the right to pool, unitize, or combine all or part of the Leasehold with any other contiguous leased lands prior to drilling. The Leasehold shall not be pooled or unitized in a drilling or production unit which shall exceed eighty (80) acres for a vertical well. The Leasehold shall not be pooled or unitized in a drilling or production unit which shall exceed six hundred forty (640) acres for a horizontal well unless the wellbore extends beyond 6,000 feet in horizontal length in the unit in which case the unit shall not exceed twelve hundred and eighty (1280) acres. Lessee shall furnish to Lessor a copy of the declaration of the unit of which any portion of the Leasehold shall be a part, including a copy of all plats, maps, and exhibits to such application or declaration.
21. **Implied Covenants.** No language included in this Lease shall have the effect of negating any implied covenant recognized under applicable law and all implied covenants recognized under applicable law shall be included in this Lease.
22. **Arbitration.** The paragraph entitled "Arbitration" and any reference to arbitration contained in this Lease shall be deleted in their entirety. In the event of a disagreement between Lessor and Lessee concerning this Lease or any related document, performance thereunder, or damages caused by Lessee's operations, the resolution of all such disputes shall only be determined by arbitration if both parties agree to arbitrate in writing at the time the dispute arises, otherwise the dispute shall be determined by the court of common pleas in the county in which the Leasehold is located. No language included in this Lease shall have the effect of requiring the parties to resolve any disputes by arbitration. This Lease and all related documents shall be governed by and construed in accordance with the laws of the State of Ohio.
23. **Release of Lease.** Upon expiration, surrender or other termination of this Lease as to any portion of the Leasehold, Lessee shall deliver to Lessor, within sixty (60) days after the date of termination, surrender or expiration, a release or other written cancellation of this Lease in recordable form. In the case of a partial release, Lessee shall deliver a plat showing the specific acreage being released and a partial release containing a description of the acreage and depths being released, in form suitable for recording.
24. **Assignment.** The rights and estate of any party hereto may be assigned from time to time in whole or in part and as to any horizon, subject to the written consent of the Lessor which shall not be unreasonably withheld. Provided, however, that consent from the Lessor shall not be required in the event of an assignment by Lessee: to an affiliate, subsidiary, or internal partner, joint venture partners or in consequence of a merger or amalgamation. Lessee shall notify Lessor of such assignment and furnish Lessor a true copy of any

assignment. All of the covenants, obligations, and considerations of this Lease shall extend to and be binding upon the parties hereto, their heirs, successors, assigns, and successive assigns. No assignment by Lessee (or any assignee of Lessee) of all or any part of or interest in this Lease shall relieve Lessee (or any assignee of Lessee) of any liability for breach of any covenant, warranty or other obligation of Lessee hereunder, whether theretofore or thereafter accrued. Each assignee of all or any portion of the rights of Lessee hereunder agrees to be bound by the provisions of this Lease to the same extent as if such assignee were an original party to this Lease. If the Lessor or any of the Lessor's successors or assigns requests a full executed copy of the Lease from the Lessee, or its successors or assigns, then such copy (including Exhibit "A") shall be provided to such party so requesting within thirty (30) days of the request being made.

25. **Force Majeure.** Should Lessee be prevented from complying with any express or implied covenant of this Lease (except payment of money), or from conducting drilling or reworking operations or producing oil and gas by reason of force majeure including fire, flood, natural disasters, war, sabotage, rebellion, insurrection, riot, or other Acts of God, or as the result of any federal or state law, order, rule or regulation of governmental authority, Lessee shall provide notice to Lessor of the nature of the Force Majeure, indicate the expected length of delay, and work diligently to remove or resolve the force majeure event. In no event shall this Lease be held in effect due to the terms contained in the force majeure clause for any continuous period of time longer than ninety-six (96) cumulative months after the expiration of the primary term.
26. **Audit Rights.** Lessee grants to Lessor or Lessor's designee the right at Lessor's expense, to examine, audit, copy or inspect books, records, and accounts of Lessee pertinent to the audit purpose of verifying the accuracy of the reports and statements furnished to Lessor, and for checking the amount of payments lawfully due to Lessor under the terms of this Lease. In exercising this right, Lessor shall give reasonable notice to Lessee of its intended audit and such audit shall be conducted during normal business hours at the office of Lessee at the sole cost and expense of Lessor. Lessor shall not have the right to audit more than once every twelve (12) month period. However, if the amount of exceptions or deficiencies in royalty payments revealed by the audit equal or exceed 125% of the cost and expense of the audit, then the Lessee shall bear the cost and expense of the audit and all monies due as a result of the audit findings (audit exceptions, costs, and expenses) shall be payable within ninety (90) days of the final determination of the amounts due. Upon Lessor's written request (which request shall not be made more than two (2) times in any calendar year), Lessee shall provide to the Lessor information relevant to the production, use, transfer, disposal and sale of oil and gas from wells on the Leasehold or lands pooled or unitized therewith. Such production information shall be strictly confidential and Lessor agrees to not provide any such information to any party without prior written consent of Lessee.
27. **Indemnity.** Lessee agrees to defend, indemnify and hold harmless Lessor and Lessor's heirs, successors, representatives, agents and assigns ("Indemnitees"), from and against any and all claims, demands and causes of action for injury (including death) or damage to persons or property or fines or penalties, or environmental matters arising out of, incidental to or resulting from the operations of or for Lessee or Lessee's servants, agents, employees, guests, licensees, invitees or independent contractors, and from and against all costs and expenses incurred by Indemnitees by reason of any such claim or claims, including reasonable attorneys' fees; and each assignee of this Lease, or an interest therein, agrees to indemnify and hold harmless Indemnitees in the same manner provided above. Such indemnity shall apply only to any claim arising out of operations conducted under or pursuant to this Lease, however caused and whether based upon negligence, contract, statute, strict liability or other grounds or reasons, provided, however, such indemnity shall not apply to claims arising out of the negligence of Lessor, Lessor's guests or invitees not arising out of, incidental to, or resulting from, the operations of or for Lessee. The terms hereof shall survive the expiration or surrender of this Lease.
28. **Hazardous Materials.** Lessee's use of any substances which are defined as a "hazardous material" or "toxic substance" or "solid waste" in applicable federal, state or local laws, statutes or ordinances shall comply with all applicable laws and regulations. Should any pollutant, hazardous material, toxic substance, contaminated waste or solid waste be released on the Leasehold, for any reason, in any quantity, Lessee shall notify all appropriate governmental entities of such an event, and then immediately thereafter notify the Lessor, and shall be responsible for and timely pay all costs of clean-up, remediation, and other costs related to and arising from the release, including but not limited to penalties.
29. **Water Quality Testing.** Prior to commencing drilling operations, Lessee, at its sole cost and expense, shall test the water quality of Lessor's water source(s) located within two thousand feet (2,000') of Lessee's well pad that are identified by Lessor as currently utilized for human and/or domestic livestock consumption. Lessor's water sources being tested must have functioning pumps installed. Samples from Lessor's water source(s), covered by this agreement, will be analyzed for Lessee's standard baseline parameter list of general water quality indicators including methane levels. Testing of Lessor's water supply shall be conducted by an independent testing laboratory, selected by Lessee, having state and/or National Environmental Laboratory Accreditation Program (NELAP) accreditations. In the event Lessor claims that Lessee's drilling operations have adversely and materially affected Lessor's water source(s), Lessee shall again test Lessor's water source(s) to ensure that said water supply is not or has not been adversely and materially affected by Lessee's drilling operations, including changes in flow or quality, color, smell or taste. Lessor shall be notified prior to any water sampling events, and Lessor or its agents or representatives shall have the right to be present during such events. The results of these tests will be provided to Lessor within 30 days of Lessee's receipt of the final results from the independent testing laboratory unless otherwise required by state or regulatory agency. Only non-invasive means of testing shall be used; Lessee shall not be required to pull pumps, move windmills, etc.
In the event the water quality of such water source(s) is reduced and/or materially and adversely altered or polluted primarily as a result of Lessee's operations, Lessee shall take any and all reasonable steps to restore the water supply to its condition prior to Lessee's operations. During the period of water replacement/remediation, Lessee shall supply Lessor with an adequate supply of potable water consistent with Lessor's use of the damaged water supply prior to Lessee's operation and shall comply with all applicable regulations of the State of Ohio and the Federal government. Lessee shall not be responsible for diminished water quality of Lessor's water source(s) due to causes out of Lessee's control, including but not limited to seasonal variability and drought conditions.
30. **Water Quantity Testing.** In addition to the water quality testing outlined, Lessee shall conduct water quantity testing of Lessor's registered water wells located within two thousand Feet (2,000') of Lessee's well pad that are identified by Lessor as currently utilized for human and/or domestic livestock consumption. Lessor hereby acknowledges that invasive water quantity testing is accompanied with inherent risk, not all of which can be prevented, mitigated, or rectified by Lessee. Lessee shall not be liable for normal use of a water source including, but not limited to the wear and tear of mechanical components and tubing.
Such testing shall be conducted prior to the commencement of drilling operations on the Leasehold. In the event Lessor claims that Lessee's drilling operations have adversely and materially diminished the quantity of said water source(s), Lessee shall again test Lessor's water source(s) to ensure that the quantity of said water wells has not or has not been adversely and materially diminished by Lessee's drilling operations. Lessee shall bear sole responsibility for any and all costs associated with water quantity testing conducted by Lessee. The results of these tests will be provided to Lessor within 30 days of Lessee's receipt of the final results from the independent testing laboratory unless required otherwise by state or regulatory agency. Lessee shall not be responsible for diminished water quantity of Lessor's water source(s) due to causes out of the Lessee's control, including but not limited to seasonal variability and drought conditions.
All samples drawn in order to meet the requirements of this section shall be taken from an available cold water spigot nearest to the water well (prior to any home treatment system, whenever possible). Such water quantity testing shall utilize a timed bucket test to measure the flow rate of Lessor's water well at full open valve position (based on the current mechanical configuration of Lessor's water well) in addition to a water level measurement in Lessor's water well. Such water quantity testing shall be obtained only from readily accessible and safe water well locations, as deemed by Lessee. Lessor shall provide Lessee with information about Lessor's water well based, including but not limited to the completion of Lessee's Water Supply Survey and the registered Well Log records (completed at the time of installation of the water well) within 30 business days of receipt.
In the event water quantity measuring equipment cannot be retrieved from Lessor's well, Lessee shall undertake reasonable efforts to retrieve such equipment and shall be solely responsible for the costs associated with such efforts. Further, Lessee shall not be liable for potential future costs or liability of mechanical equipment in Lessor's well if, at the conclusion of water quantity testing, the equipment remains functioning at pre-testing conditions.

- Should the quantity of Lessor’s water well be reduced primarily as a result of Lessee’s operations, as determined by a court or state agency having competent jurisdiction, Lessee shall take all reasonable and prudent steps to restore water quantity to its pre-existing condition as noted at the time of Lessee’s pre-drill water quantity testing or compensate Lessor for the damage and inconvenience caused thereby.
- In the event the water quantity of Lessor’s water well is reduced as a result of Lessee’s operations, as determined by a court or state agency having competent jurisdiction, Lessee shall take any and all reasonable steps to restore water quantity to its condition prior to Lessee’s operations as noted at the time of Lessee’s pre-drill water quantity testing or compensate Lessor for the damage and inconvenience caused thereby. During the period of water replacement/remediation, Lessee shall supply Lessor with an adequate supply of potable water consistent with Lessor’s use of the damaged water supply prior to Lessee’s operation and shall comply with all applicable regulations of the State of Ohio and the Federal government.
31. **Water Usage.** Lessee agrees not to use any surface or subsurface water from the Leasehold, including water from Lessor’s wells, ponds, springs, lakes, reservoirs or creeks located on the Leasehold, without Lessor’s written consent and agreement with Lessor, separate from this Lease. Lessee shall not drill or operate any water well, take water, or inject any substance into the subsurface, or otherwise use or affect water in subsurface water formations. In the event any of Lessee’s operations under the Lease damage, disturb, contaminate, pollute, or injure any water sources on the Leasehold, Lessee shall take prompt action to correct any such damage, contamination, pollution, disturbance or injury at its sole expense.
32. **Prudent Operator** Lessee will conduct all operations as a prudent operator; and will attempt to secure a market for production from a well.
33. **R.C. §307.11.** The Lease term shall be subject to Ohio Revised Code 307.11 as may be modified or amended.
- Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

IN THE MATTER OF ENTERING INTO A ROADWAY USE MAINTENANCE AGREEMENT (RUMA) WITH AEP OHIO/ENGINEER’S

Motion made by Mr. Echemann, seconded by Mr. Meyer to enter into a **Roadway Use Maintenance Agreement (RUMA)** with AEP Ohio Transmission Company, effective July 21, 2021, for use of 6.79 miles of various county roads located in Pultney Township, for the construction of the West Bellaire-Moundsville 69kV Transmission line.

Note: Bond # 285065192 in the amount of \$2,716,000 on file.

BELMONT COUNTY ROADWAY USE AND MAINTENANCE AGREEMENT FOR ELECTRIC TRANSMISSION LINE PROJECTS AND INFRASTRUCTURE

THIS AGREEMENT is entered into at St. Clairsville, Ohio, by and between THE BELMONT COUNTY COMMISSIONERS , a political subdivision, whose mailing address is 101 W. Main St., Courthouse, St. Clairsville, Ohio 43950 (hereafter “Authority”), and AEP Ohio Transmission Company, whose address is 1 Riverside Plaza, Columbus, OH 43215 (Hereafter “Operator”), and shall be as follows:

RECITALS

WHEREAS, Authority has control of the several county/township roads within Pultney Township in Belmont County, Ohio and is required by law to keep such roads in good repair; and

WHEREAS, Operator is the operator of certain transmission lines and substations, and intends to construct the West Bellaire-Moundsville 69kV Transmission Line, including the equipment and facilities, necessary for the construction of the West Bellaire-Moundsville 69kV Transmission line located in Pultney Township in Belmont County, Ohio; and

WHEREAS, Operator intends to commence use 6.79 miles for the purpose of ingress to and egress from the West Bellaire-Moundsville 69kV transmission line, for traffic necessary for the purpose of constructing the project, (hereinafter referred to collectively as “Construction Activity”); and

WHEREAS, Authority and Operator desire to enter into an agreement, providing for the repair and maintenance of said roads and bridges thereon as a result of such Construction Activity; and

WHEREAS, if any county or township roads contemplated herein contain any railroad crossings, Section 3 below shall apply;

NOW THEREFORE, in consideration of the good faith performance by each party of the mutual covenants hereinafter set forth, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Operator agrees to the maintenance and repair of said roads and bridges, to their pre-Construction Activity condition or as modified pursuant to Appendix A, thereon for any damages thereto, as a result of Construction Activity related to such sites.

FURTHER, Operator shall also provide for the strengthening and upgrading of the roads and bridges if mutually agreed to be necessary for the Construction Activity, prior to the start of Construction Activity. The areas and structures required to be strengthened and/or upgraded shall be determined by an engineer provided by the Operator with the approval of the County Engineer to be provided within thirty (30) days of a written request submitted by the Operator. Operator’s engineer shall provide a written report to the County detailing the condition of the roads and appurtenances covered under this Agreement along with any recommendations, if necessary.

BOTH PARTIES FURTHER AGREE to the following additional terms and conditions:

1. The portion of CR 214 to be utilized by Operator hereunder, is that exclusive portion beginning at IR 470 Exit 3 for CR 214 and ending at the Bellaire Corporate Boundary for approximately 3.62 miles. It is understood and agreed that the Operator shall not utilize any of the remainder of CR 214 for any of its Construction Activities hereunder.

2. The portion of CR 34 (Hospital Rd) to be utilized by Operator hereunder, is that exclusive portion beginning at CR 214 (Bellaire-High Ridge Rd) and ending at the Bellaire Corporate Boundary for approximately 2.55 miles. It is understood and agreed that the Operator shall not utilize any of the remainder of CR 34 (Hospital Rd) for any of its Construction Activities hereunder.

3. The portion of CR 34A to be utilized by Operator hereunder, is that exclusive portion beginning at CR 34 (Hospital Rd) and ending at CR 214 (Bellaire-High Ridge Rd) for approximately 0.26 miles. It is understood and agreed that the Operator shall not utilize any of the remainder of CR 34A for any of its Construction Activities hereunder.

4. The portion of CR 44 (Winding Hill Rd) to be utilized by Operator hereunder, is that exclusive portion beginning at the Bellaire Corporate Boundary and ending at point on CR 44 (Winding Hill Rd) (40.002677, -80.750547) for approximately 0.36 miles. It is understood and agreed that the Operator shall not utilize any of the remainder of CR 44 (Winding Hill Rd) for any of its Construction Activities.

5. Those portions of said roads and bridges and their appurtenances to be used by Operator hereunder and mutually agreed to require necessary strengthening and/or upgrading by the Operator's Engineer in conjunction with the County Engineer, shall be strengthened and/or upgraded to a condition sufficient and adequate to sustain the anticipated Construction Activity by Operator, at Operator's sole expense, and with the advice and approval of the County Engineer as detailed in Appendix A. Thereafter, such roads shall be maintained by Operator for damages caused by Operator's Construction Activity, at Operator's sole expense, throughout the term of this Agreement, to a level consistent with the condition of such roads at the commencement of its use by the Operator hereunder or as modified pursuant to Appendix A, as determined by the Operator's engineer and the Belmont County Engineer. The maintenance of aforementioned roads includes the use of a commercially recognized dust palliative to control the airborne dust created and/or contributed to by the Operator or the Operator's contractors and or agents.

6. The Operator shall give notice to the railroad at least thirty (30) days prior to any known Construction Activity utilizing a railroad crossing so that a joint inspection can determine the condition of the crossing. Additionally, the Operator shall coordinate all work needing to be performed at a railroad crossing with the railroad company at least thirty (30) days prior to starting work on a railroad crossing. If the railroad company fails to respond to the Operator’s notice of work needing to be performed at a railroad crossing within thirty (30) days of receipt of such notice, then the railroad waives all rights it has under this agreement with respect to the work specified in the notice. Work performed at a railroad crossing may include a separate agreement at the railroad’s discretion. The Authority shall not be

liable for any incidents arising out of or related to work performed at any railroad crossing pursuant to this Agreement or any separate Agreement between the Operator and the railroad company, or lack of notification by Operator.

7. Either the Operator or the Authority may terminate this Agreement with just cause following at least thirty (30) days written notice to the other of its intent to terminate. As soon as possible after receipt of such notice, the Authority and the Operator shall inspect said roads and bridges and their appurtenances. Following final inspection, the parties shall meet, and all restoration resulting from Operator’s Construction Activity shall be identified and thereafter completed by the Operator to insure the roads are at least returned to the condition they were in prior to the Operator’s use for its Construction Activity, at Operator’s sole expense. Following completion of all restoration work, this Agreement shall be terminated and of no further force or effect.

8. Unless accepted for the reasons provided below, prior to the Construction Activity on the designated Route, Operator shall post a bond or other surety in a form satisfactory to the Authority to cover the costs of any damage caused by the Construction Activity on the Route by Operator. The amount of the bond or surety shall be in an amount of \$2,716,000 & 00/100 DOLLARS (\$400,000.00 per mile asphalt; \$200,000 per mile chipseal, \$100,000 per mile gravel). However, no such bond or surety shall be required of Operator, if any of the following conditions are satisfied:

- a. A geotechnical analysis of the route provided by the Operator and mutually accepted by the Authority and Operator exhibits that the route’s condition is sufficient for the expected traffic necessary for the development of the electrical transmission power line site.
- b. The Operator provides a geotechnical analysis of the route, mutually accepted by the Authority and Operator, and based on that analysis, an Operator and Authority-approved maintenance plan for the route or an Operator and Authority-approved preventative repair plan of the route is attached to the Agreement as an addendum.
- c. The Operator has provided a sufficient bond or surety accepted by the Authority and Operator, in favor of the Authority for road usage by the Operator within the Authority’s oversight.

9. All motor vehicles to be utilized by Operator hereunder, whether owned by Operator or others, shall comply with all legal size, load and weight limits in accordance with State Law, and all non-conforming vehicles shall require the proper local permit.

10. Operator shall furnish the Authority with a written Letter of Authority, setting forth all necessary contact information, including a twenty four (24) hour emergency contact number, for the authorized local representative of the Operator, and such information shall be maintained and kept current at all times concerned hereunder.

11. If Authority determines that any additional traffic signage is needed, or desired, as a result of this Agreement and in the interests of safety, then Operator shall provide for such signage at Operator’s sole expense. In the event that any other safety concerns should arise during the course of this Agreement, Operator and Authority agree that they will mutually discuss such concerns and reach a resolution satisfactory to all concerned.

12. Operator acknowledges that pursuant to Ohio Attorney General Opinion 2012-029 issued on September 19, 2012, the County is required to comply with Revised Code 4115.03-.16 when the total overall project cost to the Operator is fairly estimated to be more than the amount prescribed in Ohio Revised Code Section 4115.03 (B)(4). Operator further acknowledges that at the time any necessary road maintenance or repairs are required, the estimated costs and actual cost of such work to be performed pursuant to this agreement will be solely within the knowledge of Operator since Operator is responsible for paying 100% of said cost. Therefore, Operator hereby agrees that Operator will take all measures to ensure compliance with Ohio’s Prevailing Wage Laws.

13. Operator shall protect, save, indemnify, and hold the Authority, its officials, agents and employees harmless from any liability, claims, damages, penalties, charges, or costs including reasonable attorney’s fees which may arise or be claimed as a result of any violations of any laws or ordinances, or any loss, damage or expense, including injury or death to any person, from any cause or causes from Operator’s use of the roads pursuant to this Agreement. “The forgoing indemnity shall not apply to the extent that such claims are attributable to the fault or negligence of the Authority”.

14. Operator assumes all liability for subcontractors and or agents working on Operator’s behalf for this specific agreement.

15. This Agreement shall be binding upon Operator and Authority, and their respective successors and assigns.

16. In any event that any clause, provision or remedy in this Agreement shall, for any reason, be deemed invalid or unenforceable, the remaining clauses and provisions shall not be affected, impaired or invalidated and shall remain in full force and effect.

17. Agreement shall be governed by the laws of the State of Ohio.

18. This Agreement shall be in effect on July 21, 2021.

Executed in duplicate on the dates set forth below.

Authority
By: Jerry Echemann /s/
Commissioner
By: Josh Meyer /s/
Commissioner
By: J. P. Dutton /s/
Commissioner
By: Terry Lively /s/
Dated: 7-21-2021
Approved as to Form:
David K. Liberati /s/ Assist P.A.
County Prosecutor

Operator
By: Brenda Unternaher /s/
Printed name: Brenda Unternaher
Company Name: AEP Ohio Transmission Company
Title: Transmission Right of Way Manager
Dated: 6/23/2021

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

**IN THE MATTER OF THE VACATION OF
A PORTION OF ST. MARY STREET T-1537
PULTNEY TWP. SEC. 7, T-6, R-3/RD IMP 1182**

Office of County Commissioners

Belmont County, Ohio

The Board of County Commissioners of Belmont County, Ohio, met in Regular session on the 21st day of July, 2021, at the office of the Commissioners with the following members present:

Mr. Echemann
Mr. Meyer
Mr. Dutton

RESOLUTION – ORDER TO CLOSE ROAD

Sec. 5553.10 O.R.C.

Mr. Echemann moved the adoption of the following Resolution:

WHEREAS, At least ten days have elapsed since the final order of the board in the matter of this improvement, and

WHEREAS, No person, firm or corporation interested, has effected an appeal from our orders in the matter of the above named improvement, therefore, be it

RESOLVED, That it is hereby ordered that the proceedings be recorded as provided by law, and that said road be vacated, as ordered heretofore, made on journal of the date of July 7, 2021, and a copy of this resolution be forwarded to the Pultney Township Trustees.

Mr. Meyer seconded the Resolution and the roll being called upon its adoption the vote was as follows:

<u>Mr. Echemann</u>	<u>Yes</u>
<u>Mr. Meyer</u>	<u>Yes</u>
<u>Mr. Dutton</u>	<u>Yes</u>

Adopted the 21st day of July, 2021.

Bonnie Zuzak /s/
Clerk, Board of County Commissioners
Belmont County, Ohio

1. “locating,””establishing,””altering,””widening,””straightening,””vacating” or “changing the direction of.”

**IN THE MATTER OF APPROVING PROPOSAL
FROM H. E. NEUMANN COMPANY/JAIL**

Motion made by Mr. Echemann, seconded by Mr. Meyer to approve proposal from H. E. Neumann Company in the not to exceed amount of \$8,590.00 to repair broken underground sanitary at the Belmont County Jail.
Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

**IN THE MATTER OF APPROVING PROPOSAL FROM
GIL THERMES FENCE CO., INC./MAINTENANCE GARAGE**

Motion made by Mr. Echemann, seconded Mr. Meyer to approve proposal from Gil Thermes Fence Co., Inc. in the amount of \$2,822.00, to furnish materials and labor to install approximately 50’ of new 6’ high galvanized chain link fence at the Belmont County Maintenance Garage.
Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

**IN THE MATTER OF ADOPTING THE RESOLUTION DECLARING A COUNTY VEHICLE UNFIT
FOR ITS INTENDED PURPOSE AND NOT NEEDED FOR PUBLIC USE AND APPROVING
ITS DONATION TO THE NOBLE COUNTY SHERIFF’S OFFICE**

Motion made by Commissioner Echemann to adopt the following:

**RESOLUTION DECLARING A VEHICLE UNFIT FOR ITS INTENDED PURPOSE AND NOT NEEDED FOR PUBLIC USE AND
APPROVING ITS DONATION TO THE
NOBLE COUNTY SHERIFF’S OFFICE**

WHEREAS, the Belmont County Sheriff’s Department has a 2012 Chevrolet Tahoe, VIN 1GNSK2E06CR324293, as part of their fleet; and
WHEREAS, the Sheriff has reported that said vehicle has over 172,000 miles on it; and
WHEREAS, the Noble County Sheriff’s Office is requesting the vehicle that has a K-9 insert and would like to have it as part of their fleet; and
WHEREAS, pursuant to Ohio Revised Code Section 307.12(D) *the board may sell or donate county personal property, including motor vehicles, to the federal government, the state, or any political subdivision of the state without advertisement or public notification*, and;
NOW THEREFORE, BE IT RESOLVED, THE BOARD OF BELMONT COUNTY COMMISSIONERS OF BELMONT COUNTY, OHIO hereby declare the 2012 Chevrolet Tahoe, VIN 1GNSK2E06CR324293, to be unfit for the use for which it was acquired and not needed for public use and agree to donate said vehicle to the Noble County Sheriff’s Office.

Commissioner Meyer seconded the motion for the adoption of said resolution; and the roll being called upon its adoption, the vote resulted as followed:

Mr. Echemann	<u>Yes</u>
Mr. Meyer	<u>Yes</u>
Mr. Dutton	<u>Yes</u>

**IN THE MATTER OF RESOLUTION DECLARING
THE NECESSITY OF LEVYING A TAX IN EXCESS OF THE
TEN-MILL LIMITATION AND REQUESTING THE COUNTY
AUDITOR TO CERTIFY MATTERS IN CONNECTION THEREWITH/
REGARDING ONE (1.00) MILL RENEWAL LEVY/SENIOR SERVICES
RESOLUTION**

WHEREAS, the Belmont County Board of Commissioners anticipates levying a tax in excess of the ten-mill limitation as described herein; and

WHEREAS, pursuant to Section 5705.03 of the Ohio Revised Code as amended by Am. Sub. S.B. No 201 enacted by the 122nd General Assembly, this Board of Commissioners is required to certify to the County Auditor a resolution requesting the County Auditor to certify certain matters in connection with such a tax levy;

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners:

SECTION 1. That pursuant to the provisions of Section 5705.21 of the Ohio Revised Code, it is necessary that a renewal tax be levied in excess of the ten mill limitation for the benefit of Belmont County to supplement the General Fund for the purpose of *providing and maintaining senior services and facilities including but not limited to, transportation, nutrition and in-home services to elderly residents at a rate not exceeding one (1) mill for each one dollar (\$1.00) of valuation, which amounts to ten cents (.10) for each one hundred dollars (\$100.00) of valuation, for a period of five (5) years, commencing with tax list year 2022 (Ohio Revised Code Section 5705.19(Y).*

SECTION 2. That the question of the passage of said tax levy shall be submitted to the electors of Belmont County at a General election to be held on the 2nd day of November, 2021. If approved by the electors, said tax levy shall first be placed upon the 2022 tax list and duplicate, for first collection in calendar year 2023.

SECTION 3. That pursuant to Section 5705.03 of the Ohio Revised Code, the County Auditor is hereby requested to certify to this Board of Commissioners the total current tax valuation of the Belmont County Senior Citizens Levy and the dollar amount of revenue that would be generated by the number of mills specified in Section 1 hereof, and the Clerk of this Board of Commissioners be and is hereby directed to certify forthwith a copy of this resolution to the County Auditor so that said County Auditor may certify such matters in accordance with such Section 5705.03.

SECTION 4. That it is found and determined that all formal actions of this Board of Commissioners concerning and relating to the adoption of this resolution were adopted in an open meeting of this Board of Commissioners, and that all deliberations of this Board of Commissioners were in meetings open to the public, in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code, and the rules of this Board of Commissioners adopted in accordance therewith.

Commissioner Echemann moved for the adoption of the foregoing Resolution, Commissioner Meyer seconded the motion and upon roll call the vote was as follows:

Mr. Echemann	<u>Yes</u>
Mr. Meyer	<u>Yes</u>
Mr. Dutton	<u>Yes</u>

**IN THE MATTER OF RESOLUTION DECLARING
THE NECESSITY OF LEVYING A TAX IN EXCESS OF THE
TEN-MILL LIMITATION AND REQUESTING THE COUNTY
AUDITOR TO CERTIFY MATTERS IN CONNECTION THEREWITH
REGARDING ¾ MILL LEVY/BELMONT COUNTY 911**

RESOLUTION

WHEREAS, the Belmont County Board of Commissioners anticipates levying a tax in excess of the ten-mill limitation as described herein; and

WHEREAS, pursuant to Section 5705.03 of the Ohio Revised Code as amended by Am. Sub. S.B. No 201 enacted by the 122nd General Assembly, this Board of Commissioners is required to certify to the County Auditor a resolution requesting the County Auditor to certify certain matters in connection with such a tax levy;

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners:

SECTION 1. That pursuant to the provisions of Section 5705.21 of the Ohio Revised Code, it is necessary that an additional tax be levied in excess of the ten mill limitation for the benefit of Belmont County

for the purpose of funding the Belmont County 911 Public Safety Emergency radio Communications System and equipment TO BE UTILIZED BY POLICE, FIRE, EMS AGENCIES AND THE EMERGENCY MANAGEMENT AGENCY AND FOR THE PURPOSE OF REPLACEMENT, ADDITIONS, AND UPGRADES OF THE CURRENT EMERGENCY RADIO COMMUNICATIONS SYSTEM AND EQUIPMENT BY PROVIDING FUNDING FOR THE PURCHASE OF MOBILE AND PORTABLE RADIOS WITH ACCESSORIES, RADIO INFRASTRUCTURE, RADIO BACKBONE EQUIPMENT, DISPATCH RADIO CONSOLES, PAGERS AND PAGING EQUIPMENT, COMPUTERS FOR THE OPERATION OF THE BACKBONE AND PAGING EQUIPMENT, COMPUTERS FOR MOBILE DATA TERMINALS, AND/OR DEEMED EQUIPMENT NEEDED TO OPERATE THE SAID BELMONT COUNTY 911 PUBLIC SAFETY EMERGENCY RADIO COMMUNICATIONS SYSTEM AND EQUIPMENT, TO INCLUDE NEXT GENERATION 911 EQUIPMENT, MAINTENANCE AND OPERATIONS (EXCLUDING SALARIES) IN ACCORDANCE WITH SECTION 5705.19(KK) OF THE REVISED CODE OF OHIO at a rate not to exceed 3/4 mill for each one dollar valuation, which amounts to seven and one-half cents (.075 cents) for each one hundred dollars (\$100) of valuation, for a five year period of time commencing with tax list year 2022

SECTION 2. That the question of the passage of said tax levy shall be submitted to the electors of Belmont County at an election to be held on the 2nd day of November, 2021. If approved by the electors, said tax levy shall first be placed upon the 2022 tax list and duplicate, for first collection in calendar year 2023.

SECTION 3. That pursuant to Section 5705.03 of the Ohio Revised Code, the County Auditor is hereby requested to certify to this Board of Commissioners the total current tax valuation of the Belmont County 911 Public Safety Emergency Radio Communication System and Equipment Levy and the dollar amount of revenue that would be generated by the number of mills specified in Section 1 hereof, and the Clerk of this Board of Commissioners be and is hereby directed to certify forthwith a copy of this resolution to the County Auditor so that said County Auditor may certify such matters in accordance with such Section 5705.03.

SECTION 4. That it is found and determined that all formal actions of this Board of Commissioners concerning and relating to the adoption of this resolution were adopted in an open meeting of this Board of Commissioners, and that all deliberations of this Board of Commissioners were in meetings open to the public, in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code, and the rules of this Board of Commissioners adopted in accordance therewith.

Be it further resolved, that the Clerk of this Board be and is hereby directed to certify a copy of this resolution to the Auditor of Belmont County, Ohio, forthwith, as provided by law.

Commissioner Echemann moved the adoption of the foregoing resolution, Commissioner Meyer seconded the motion and upon roll call the vote was as follows:

Mr. Echemann	<u>Yes</u>
Mr. Meyer	<u>Yes</u>
Mr. Dutton	<u>Yes</u>

Discussion-911 levy-Bryan Minder, Director, explained the current one-mill levy is due to expire and it has been valuable to help maintain the emergency radio system. Mr. Minder said he has had discussions with the Board of Commissioners, they decided once the one-mill levy expires a ¾ mill levy will be put on the ballot and if passed by the voters it will go into effect once the one-mill levy expires. There will still be enough to maintain the system and cover upcoming projects needed. Mr. Minder added this will be a savings to the taxpayer. Mr. Meyer said Mr. Minder has been a very good steward of the money 911 has received over the years which makes this possible. Mr. Dutton said the local law enforcement’s opinion of Belmont County 911 is very high. He added they removed a senior services levy last year and was still able to maintain services. Mr. Echemann said it is easy just to renew the levies as is, but the right way is to examine if they are needed.

Discussion Senior Service levy-Dwayne Pielech, Executive Director, said the one-mill levy will be up for renewal on the November ballot. The 1.5 mill levy will be up next year. The one-mill levy brings in approximately \$2 million per year and the 1.5 mill levy brings in approximately \$2.8 million a year. They also receive more than \$1 million from the Area Agency of Aging Title III grant for a yearly budget of just under \$6 million. Mr. Pielech said the meal deliveries has increased from 1,000 meals delivered daily to 1,200 meals delivered daily due to COVID. The medical transports have also increased now that the restrictions have been lifted and he is looking at expanding direct services in the senior centers. Mr. Pielech said this is all possible due to the levies and he thanked the residents of Belmont County. Mr. Meyer said both Mr. Minder and Mr. Pielech are very good directors. They have done a fantastic job and that is why the Commissioners were able to reduce or get rid of levies.

RECESS

IN THE MATTER OF ENTERING EXECUTIVE SESSION AT 10:01 A.M.

Motion made by Mr. Echemann, seconded by Mr. Meyer to enter executive session with Attorneys Jeff Stankunas and Molly Gwin (via phone) and Katie Bayness, HR Administrator, pursuant to ORC 121.22(G)(3) Court Action Exception to consider pending litigation.

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

IN THE MATTER OF ADJOURNING EXECUTIVE SESSION AT 10:29 A.M.

Motion made by Mr. Echemann, seconded by Mr. Meyer to exit executive session at 10:29 a.m.

Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

Mr. Echemann said as a result of executive session there are no motions for the board to consider.

IN THE MATTER OF ENTERING EXECUTIVE SESSION AT 10:30 A.M.

Motion made by Mr. Echemann, seconded by Mr. Meyer to enter executive session with Katie Bayness, HR Administrator, pursuant to ORC 121.22(G)(1) Personnel Exception, to consider the compensation and employment of public employees.

Upon roll call the vote was as follows:

Mr. Echemann	Yes
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Mr. Meyer	Yes
Mr. Dutton	Yes

IN THE MATTER OF ADJOURNING EXECUTIVE SESSION AT 12:44 P.M.

Motion made by Mr. Echemann, seconded by Mr. Meyer to exit executive session at 12:44 p.m.
Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

Mr. Echemann said as a result of executive session there are three motions for the board to consider.

**IN THE MATTER OF APPROVING REVISED AND NEW PAY SCALES
FOR ALL NON-UNION POSITIONS UNDER THE BOARD OF COUNTY COMMISSIONERS**

Motion made by Mr. Echemann, seconded by Mr. Meyer to approve revised and new pay scales for all non-union positions under the Board of County Commissioners, effective August 1, 2021. These scales will supersede any existing scales.

PAY GRADE	First	Last	Position	Current Wage	New Wage	New Min	Step 1	Step 2	Step 3	Step 4	New Max
						\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.50
						\$ 3,800.00	\$ 3,800.00	\$ 3,800.00	\$ 3,800.00	\$ 3,800.00	\$ 3,800.00
1			Summer Employees	\$ 8.80	\$ 9.50						
						\$ 10.50	\$ 11.20	\$ 11.90	\$ 12.60	\$ 13.30	\$ 14.00
						\$ 21,840.00	\$ 23,296.00	\$ 24,752.00	\$ 26,208.00	\$ 27,664.00	\$ 29,120.00
2	Kathryn	Skatula	Kennel Staff	\$ 10.00	\$ 10.50						
2	DeAndre	Claring	Kennel Staff	\$ 10.00	\$ 10.50						
2	Donna	Callahan	Records Assistant	\$ 8.80	\$ 10.50						
2	OPEN	OPEN	EMT	\$ 10.50	\$ 10.50						
2	OPEN	OPEN	BoC Office Asst.	\$ 10.50	\$ 10.50						
						\$ 12.50	\$ 13.65	\$ 14.80	\$ 15.95	\$ 17.10	\$ 18.25
						\$ 26,000.00	\$ 28,392.00	\$ 30,784.00	\$ 33,176.00	\$ 35,568.00	\$ 37,960.00
3	Heather	Goff	Shelter Receptionist	\$ 12.00	\$ 12.50						
3	Alisa	Scott	911 Administriave Asst.	\$ 12.84	\$ 13.65						
3	Ruth	DeFelice	Div. Court Deputy Clerk	\$ 18.25	\$ 18.25						
3	Colleen	Ivan	Div. Court Deputy Clerk	\$ 18.25	\$ 18.25						
3	Tammy	Kotera	Div. Court Deputy Clerk	\$ 18.25	\$ 18.25						
3	Kelcie	Leonard	Div. Court Deputy Clerk	\$ 17.25	\$ 17.25						
3	Brenda	Lucas	Div. Court Deputy Clerk	\$ 18.25	\$ 18.25						
3	Taylor	McKim	Div. Court Deputy Clerk	\$ 18.25	\$ 18.25						
3	Robin	Shinoski	Div. Court Deputy Clerk	\$ 18.25	\$ 18.25						
3	Jessica	Uscio	Div. Court Deputy Clerk	\$ 18.25	\$ 18.25						
3	Audra	Widmor	Div. Court Deputy Clerk	\$ 18.25	\$ 18.25						
3	Jennifer	Maygar	BoC Asst. Clerk	\$ 18.68	\$ 18.68						
3	Lisa	Vannoy	BoC Asst. Clerk	\$ 18.25	\$ 18.25						
3	Cindy	Stock	HR Asst.	\$ 15.50	\$ 15.95						
3	Becky	Horne	EMA Receptionist	\$ 15.34	\$ 15.95						
						\$ 13.15	\$ 14.22	\$ 15.29	\$ 16.36	\$ 17.43	\$ 18.50
						\$ 27,352.00	\$ 29,577.60	\$ 31,803.20	\$ 34,028.80	\$ 36,254.40	\$ 38,480.00
4	OPEN	OPEN	PARAMEDIC	\$ 13.15	\$ 13.15						
4	Caroline	Schaffer	Asst. Dog Warden	\$ 13.15	\$ 14.22						
4	Alexandri	Rees	Asst. Dog Warden	\$ 13.15	\$ 13.15						
4	Anthony	Ritz	Asst. Dog Warden	\$ 13.15	\$ 14.22						
						\$ 14.00	\$ 15.20	\$ 16.40	\$ 17.60	\$ 18.80	\$ 20.00
						\$ 29,120.00	\$ 31,616.00	\$ 34,112.00	\$ 36,608.00	\$ 39,104.00	\$ 41,600.00
5	Mario	DeFelice	SSD Administrative Clerk	\$ 16.50	\$ 16.50						
						\$ 18.50	\$ 19.19	\$ 19.88	\$ 20.56	\$ 21.25	\$ 21.94
						\$ 38,480.00	\$ 39,911.04	\$ 41,342.08	\$ 42,773.12	\$ 44,204.16	\$ 45,635.20
6	Francis	Andrews	Jail LPN	\$ 19.94	\$ 19.94						
6	Jamie	Randall	Jail LPN	\$ 19.28	\$ 19.28						
6	Kylie	Lovinski	Jail LPN	\$ 18.75	\$ 18.75						
6	Jaclynn	Smolenak	BoC AP/AR	\$ 21.01	\$ 21.25						
6	Pam	Nolen	SSD Executive Secretary	\$ 20.77	\$ 21.25						
						\$ 19.00	\$ 20.20	\$ 21.40	\$ 22.60	\$ 23.80	\$ 25.00
						\$ 39,520.00	\$ 42,016.00	\$ 44,512.00	\$ 47,008.00	\$ 49,504.00	\$ 52,000.00
7	Tony	Gregor	911 Supervisor	\$ 19.84	\$ 20.20						
7	Glenn	Trudo	EMA Deputy Dir.	\$ 21.64	\$ 21.64						
7	Tina	Burkhart	SSOBC Nutrition Administrator	\$ 25.22	\$ 25.22						
7	Mike	McBride	SSOBC Trans. Administrator	\$ 20.67	\$ 21.40						
7	Leslie	Thompson	SSOBC Center & Home Care Services Administrator	\$ 20.67	\$ 20.67						
7	Laura	Ellis	Records Manager	\$ 20.15	\$ 20.20						
						\$ 19.65	\$ 21.39	\$ 23.13	\$ 24.87	\$ 26.61	\$ 28.35
						\$ 40,872.00	\$ 44,491.20	\$ 48,110.40	\$ 51,729.60	\$ 55,348.80	\$ 58,968.00
8	Jack	Regis	Facilities Manager	\$ 26.95	\$ 28.35						
8	Dave	Ivan	EMA Director	\$ 24.50	\$ 24.87						
8	Lisa	Duvall	Head Dog Warden	\$ 20.54	\$ 21.39						
						\$ 22.00	\$ 23.30	\$ 24.60	\$ 25.90	\$ 27.20	\$ 28.50
						\$ 45,760.00	\$ 48,464.00	\$ 51,168.00	\$ 53,872.00	\$ 56,576.00	\$ 59,280.00
9	Jim	Delman	911 Deputy Dir.	\$ 20.84	\$ 22.00						
9	Bonnie	Zuzak	BoC Clerk	\$ 26.67	\$ 27.20						
9	Donna	Cottage	Div. Court Clerk	\$ 32.68	\$ 32.68						
9	Rosalie	Ralston	Div. Court Clerk	\$ 33.25	\$ 33.25						
9	Cheri	Westlake	Div. Court Clerk	\$ 22.06	\$ 23.30						
9	Lisa	Rankin	SSD Office Manager	\$ 23.32	\$ 23.32						
						\$ 22.50	\$ 24.40	\$ 26.30	\$ 28.20	\$ 30.10	\$ 32.00
10						\$ 46,800.00	\$ 50,752.00	\$ 54,704.00	\$ 58,656.00	\$ 62,608.00	\$ 66,560.00
						\$ 26.00	\$ 27.20	\$ 28.40	\$ 29.60	\$ 30.80	\$ 32.00
						\$ 54,080.00	\$ 56,576.00	\$ 59,072.00	\$ 61,568.00	\$ 64,064.00	\$ 66,560.00
11	Jane	Bowers	Jail RN	\$ 27.20	\$ 28.40						
11	Elizabeth	Basich	Jail RN	\$ 23.30	\$ 26.00						
11	Michael	Stewart	SSD Ast. Dist. Mgr	\$ 29.83	\$ 29.83						
11	Jeff	Azallion	SSD Maint. Mgr	\$ 27.62	\$ 28.40						
11	Brian	Street	SSD Engineer Associate	\$ 27.62	\$ 28.40						
						\$ 24.22	\$ 26.10	\$ 27.99	\$ 29.87	\$ 31.76	\$ 33.64
						\$ 50,377.60	\$ 54,296.32	\$ 58,215.04	\$ 62,133.76	\$ 66,052.48	\$ 69,971.20
12	Ashley	Bobek	QC Reviewer/Trainer	\$ 25.88	\$ 26.10						
12	Cindy	Berry	Child Support Supervisor	\$ 32.77	\$ 33.64						
12	Laura	Bittengle	Eligibility/Referral Spec II Supervisor	\$ 34.74	\$ 34.74						
12	Nichole	Couch	Children Services Supervisor	\$ 34.69	\$ 34.69						
12	Kathaleen	Dobson	Eligibility/Referral Spec II Supervisor	\$ 36.06	\$ 36.06						
12	Valarie	Gardner	Eligibility/Referral Spec II Supervisor	\$ 29.91	\$ 31.76						
12	Hollee	Goudy	Eligibility/Referral Spec II Supervisor	\$ 34.89	\$ 34.89						
12	John	LaRoche	Children Services Supervisor	\$ 36.46	\$ 36.46						
12	David	Williamson	MIS Specialist II	\$ 33.89	\$ 33.89						

						\$ 28.00	\$ 29.61	\$ 31.22	\$ 32.84	\$ 34.45	\$ 36.06
						\$ 58,240.00	\$ 61,592.96	\$ 64,945.92	\$ 68,298.88	\$ 71,651.84	\$ 75,000.00
13	Tiffany	English	Jail Head RN	\$ 29.60	\$ 29.61						
13	Gary	Zavatsky	SSD Dist. Mgr	\$ 31.00	\$ 31.22						
13	Craig	Harris	SSD Water Plant Mgr.	\$ 31.68	\$ 32.84						
13	OPEN	OPEN	SSD WWPlant Mgr.	\$ 28.00	\$ 28.00						
						\$ 32.69	\$ 34.33	\$ 35.96	\$ 37.60	\$ 39.23	\$ 40.87
						\$ 67,995.20	\$ 71,398.08	\$ 74,800.96	\$ 78,203.84	\$ 81,606.72	\$ 85,009.60
14	Becca	Hughes	SSD Operations Manager	\$ 31.25	\$ 32.69						
14	Bryan	Minder	911 Director	\$ 27.44	\$ 32.69						
14	Dwayne	Pielech	SSOBC Ex. Director	\$ 31.25	\$ 32.69						
14	Christine	Parker	JFS Children Services Administrator	\$ 46.27	\$ 46.27						
14	Shelley	Schramm	JFS Public Assistance Administrator	\$ 38.28	\$ 39.23						
14	Jack	Regis, JR	JFS Fiscal Administrator	\$ 39.99	\$ 40.87						
14	Mike	Schlanz	JFS WIOA Administrator	\$ 44.27	\$ 44.27						
14	Karie	Hunkler	JFS Child Support Administrator	\$ 44.32	\$ 44.32						
14	Lori	O'Grady	JFS HR Administrator	\$ 45.81	\$ 45.81						
						\$ 35.15	\$ 37.12	\$ 39.09	\$ 41.06	\$ 43.03	\$ 45.00
						\$ 73,112.00	\$ 77,209.60	\$ 81,307.20	\$ 85,404.80	\$ 89,502.40	\$ 93,600.00
15	Katie	Bayness	HR Administrator	\$ 36.06	\$ 37.12						
15	Kelly	Porter	SSD Director	\$ 38.46	\$ 39.09						
						\$ 38.40	\$ 41.12	\$ 43.84	\$ 46.56	\$ 49.28	\$ 52.00
						\$ 79,872.00	\$ 85,529.60	\$ 91,187.20	\$ 96,844.80	\$ 102,502.40	\$ 108,160.00
16	Jeff	Felton	JFS Director	\$ 50.48	\$ 50.48						
*All scales supersede any previously existing scales for non-union employees under the Belmont County Commissioners											
*No longevity for any scales											
*All scales include a minimum and maximum, but years of experience can be considered when hiring, promoting, or a new job classification is assigned											
*Employees cannot go above the max - exception is those who were already above the max when scales were adopted. No further increases will be made until the employee is back within the scale.											
*Scales will be reviewed at least every other year to see if adjustments need made for market changes											
*Annual increases for all non-union employees on the scales will happen during the pay period that includes July 1 of each year											
*If an employee is within their probation period on July 1, annual increase will happen on the following July 1											
*If an employee is officially directed to handle the responsibilities of an employee in a higher classification who is off work for five (5) or more consecutive work days, the employee shall be temporarily assigned to the absent employee's pay grade, or receive at least a five percent (5%) temporary pay increase.											

Upon roll call the vote was as follows:

Mr. Echemann

Mr. Meyer

Mr. Dutton

Yes

Yes

Yes

IN THE MATTER OF APPROVING AN INCREASE IN ON-CALL PAY FOR ANIMAL SHELTER EMPLOYEES

Motion made by Mr. Echemann, seconded by Mr. Meyer to approve an increase in on-call pay for Animal Shelter employees from \$25 per week to \$10 per day, effective August 1, 2021.

Upon roll call the vote was as follows:

Mr. Echemann

Mr. Meyer

Mr. Dutton

Yes

Yes

Yes

IN THE MATTER OF APPROVING ON-CALL PAY FOR JAIL NURSES

Motion made by Mr. Echemann, seconded by Mr. Meyer to approve on-call pay for Jail Nurses at \$20 per day, effective August 1, 2021.

Upon roll call the vote was as follows:

Mr. Echemann

Mr. Meyer

Mr. Dutton

Yes

Yes

Yes

Reconvened at 2:05 with no further business to come before the board.

**IN THE MATTER OF ADJOURNING
COMMISSIONERS MEETING AT 2:05 P.M.**

Motion made by Mr. Echemann, seconded by Mr. Meyer to adjourn the meeting at 2:05 p.m.
Upon roll call the vote was as follows:

Mr. Echemann	Yes
Mr. Meyer	Yes
Mr. Dutton	Yes

Read, approved and signed this 28th day of July, 2021.

Jerry Echemann /s/

Josh Meyer /s/ COUNTY COMMISSIONERS

Commissioner Dutton – Absent

We, Jerry Echemann and Bonnie Zuzak, President and Clerk respectively of the Board of Commissioners of Belmont County, Ohio, do hereby certify the foregoing minutes of the proceedings of said Board have been read, approved and signed as provided for by Sec. 305.11 of the Revised Code of Ohio.

Jerry Echemann /s/ PRESIDENT

Bonnie Zuzak /s/ CLERK